

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21524-00-605

COPY

CONFIDENTIAL

Operator: License # 5208

Name: Mobil Oil Corporation

Address 2319 N. Kansas

City/State/Zip Liberal, KS 67901

Purchaser: NA

Operator Contact Person: Rae Kelly

Phone (316) 626-1160

Contractor: Name: Zenith Drilling Corp.

License: 5141

Wellsite Geologist: W. H. Jamieson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

Test Well

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

5-14-92

6-18-92

*Test Well

Spud Date

Date Reached TD

Completion Date

*Observation well. This well will not go on production.

County Stevens

SW - SW - SW Sec. 25 Twp. 33S Rge. 36 ^E
250' Feet from [X] (circle one) Line of Section

250' Feet from [X] (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or [SW] (circle one)

Lease Name Nix Observation Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3023' KB 3034'

Total Depth 2855' PSTD 2854'

Amount of Surface Pipe Set and Cemented at 728 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cat.

Drilling Fluid Management Plan ALT 1 QR 10-19-92
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 6000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly

Title Environmental & Regulatory Technician Date 9/9/92

Subscribed and sworn to before me this 9th day of September 19 92

Notary Public Sharon A. Cook

Date Commission Expires _____

SHARON A. COOK
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 ECC SWD/Rep NGPA
 KCS Plug Other (Specify)
SEP 10 1992
9-10-92