

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Group, Inc.  
300 Lakepoint Towers  
ADDRESS 4013 N. W. Expressway  
Oklahoma City, OK 73116

API NO. 15-189-20581-00-00  
COUNTY Stevens  
FIELD Walkemeyer

\*\*CONTACT PERSON Douglas L. Bendell  
PHONE 405-843-0400

PROD. FORMATION Morrow  
LEASE Davis

PURCHASER  
ADDRESS

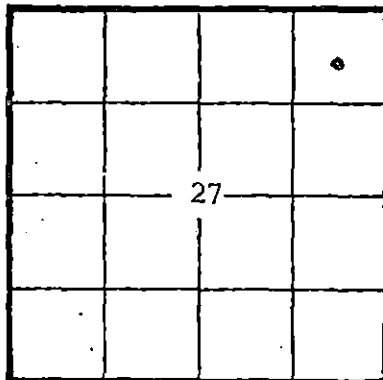
WELL NO. 1-27  
WELL LOCATION C NE NE

DRILLING Contractor Weber Drlg. & Prod. Co., Inc.  
CONTRACTOR ADDRESS P.O. Box 851  
Hooker, Oklahoma

660 Ft. from N Line and  
660 Ft. from E Line of  
the NE/4 SEC. 27 TWP 33S RGE. 36W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 6601' PBDT 6539'

SPUD DATE 4-13-82 DATE COMPLETED 7-1-82

ELEV: GR 3032 DF 3038.5 KB 3040

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1738' DV Tool Used? NO

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA SS, I,

DOUGLAS L. BENDELL OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (ROR)(GF) Energy Group, Inc.

OPERATOR OF THE Davis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANS SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF July, 19 82.

(S) [Signature of Chadalyne H. Allman]

NOTARY PUBLIC  
Chadalyne H. Allman

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 9 1982  
WICHITA, KANSAS

MY COMMISSION EXPIRES: May 22, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's or cores			Morrow sh	5780'
			L Morrow "A" sd	6074'
			L Morrow "B" sd	6114
			L Morrow "C" sd	6138
			Mississippi	6199
			Ran:	
			Dual Induction	1737-6595
			CN-FD	1737-6598
			Cyberlook	5930-6577

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lbs/ft.)	Setting depth	Type cement	Sacks	Type and percent additives
Surf	12-1/4"	8-5/8"	24#	1738	Halliburton lite & class "H"	950	2% calc, 1/4# flocele 3% calc, 1/4# flocele
Prod	7-7/8"	4-1/2"	10.5#	6600	50-50 poz	225	15% salt, 12-1/2# gilsonite
		F. O. cementer		3470	Halliburton lite & class "H"	700	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4	.39 SSB	6117-6126

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6099'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2000 gal 7-1/2% Spearhead	6117-6126
Frac w/40,000 gal gelled 3% acid + CO <sub>2</sub>	6117-6126

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/21/82	Flowing	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	2 BOPD	1215
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	3 BLPD	607,500:1
	Perforations	6117-6126