This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: 0il gas dry, SWD, 0WWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238. API NO. 15-189-20554 ~00-00 Mobil Oil Corporation **OPERATOR** COUNTY **ADDRESS** P. O. Box 5444 <u>Stevens</u> Denver, CO: 80217-5444 Panoma FIELD **CONTACT PERSON C. J. Park PROD. FORMATION Council Grove 303/572-2696 PHONE LEASE E. Carpenter #1 Unit PURCHASER Northern Natural Gas Company WELL NO. #2 2223 Dodge Street ADDRESS WELL LOCATION 30-33S-36W Omaha, Nebraska 68102 1250 Ft. from South Line and DRILLING Wakefield Drilling CONTRACTOR 300 West Douglas Suite 500 1250 Ft. from <u>West</u> Line of the SEC. 30 TWP. 33S RGE. 36\$ ω Wichita, KS 67202 WELL PLAT PLUGGING CONTRACTOR ADDRESS KCC KGS 3180' TOTAL DEPTH PBTD MISC 1250 SPUD DATE 2/18/82 (Office Use) 3/10/82 DATE COMPLETED ELEV: GR 3073' 3081 ¹ DF DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing. CASING RECORD Report of all strings set - surface, intermediate, production, etc. Type and percent additives Sixe hole drilled Sixe casing set Weight Ibs/ft. Setting depth Purpose of string Type cement T2% gel + 3% CaCl2 Tass H 150 12 1/4' 8 5/8 24# 3% CaCl₂ Surface casing Class H 150 Lite 6% gel + 1/4#/B-29 500 Production csq 7 7/8" 5 1/2 14# Class H <u> 18% Salt + 3/4% D-65 Tic</u> LINER RECORD PERFORATION RECORD Socks coment Shets per ff. 2 H/Ft. Tee. ft. Bettem, ft. 2971/2976, 2980/2982 2985/2989, 2999/3004, TUBING RECORD 3008/3015, 3017/3023 2 3/8" 3032 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Acidize down 5 1/2" csg. w/4350 gal. L401 acid + 2971/3023 additives W/87 ball sealers

Awaiting pipeline connection

Producing method (flowing, pumping, ges lift, etc.)

Awaiting pipeline connection

RATE OF PRODUCTION
PER 24 MOURS

Oil

Bable.

Ges
Bable.

Perforations 2971/3023

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required in the well produces more than 25 BOPD or is located in a Basic Order Pools United to the well produces.

APR - 5 YORD

77/170

Name of lowest fresh water producing stratum	Depth
Estimated height of cement behind Surface Pipe	
DV USED? 1 1/2° at 732', 3/4° at 1132', 1° at 1851', 1/2° at 2496', 3/4°	4° at 3180'

WELL LOG

·	WALLE MAS						
Formation Description, Contents, etc.	Тор	Bottom	Name	Depth			
Surface Sand & Clay Red Bed Sand Shale & Gyp & Anhydrite Shale Shale & Lime Lime & Shale R.T.D.	0 570 1190 1390 1820 2360 2560 3180	570 1190 1390 1820 2360 2560 3180 3180	Stone Corral Chase Council Grove	1682 2610 2960			
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AFFIDAVIT

STATE OF Colorado	, COUNTY OF_	Denver	SS,
C. J. Park	OF LAWFUL A	GE, BEING FIRST DUI	LY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Producing Acc	tg. Supervisor	(FOR)(OF) Mobil 0	il Corporation
OPERATOR OF THE E. Carpenter #]	<u>Unit</u>	LEASE, AND IS DULY	AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BE	HALF OF SAID O	PERATOR, THAT WELL	NO • #2ON
SAID LEASE HAS BEEN COMPLETED AS	OF THE 10th	DAY OF March	, 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN W	ITH RESPECT TO	SAID WELL IS TRUE	AND CORRECT.
FURTHER AFFIANT SAITH NOT.			"
•		(S) 6 p	Park-
SUBSCRIBED AND SWORN BEFORE ME 1	rhis_3/	DAY OF March	19 <u>82</u>
		Quest	the a. Olsen
MY COMMISSION EXPIRES: //-	-21-84		NOTARY PUBLIC