

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-20805-00-01  
County Stevens  
- - - C - SW Sec. 33 Twp. 33S Rge. 36 E  
X W

Operator: License # 5208  
Name: Mobil Oil Corporation  
Address P.O. Box 2173  
2319 North Kansas Avenue  
City/State/Zip Liberal, KS 67905-2173

1320 Feet from S/N (circle one) Line of Section  
1320 Feet from E/W (circle one) Line of Section

Purchaser: None  
Operator Contact Person: Sharon Cook  
Phone (316) 626-1142  
Contractor: Name: Best Well Service  
License: \_\_\_\_\_  
Wellsite Geologist: L. J. Reimer

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name W. I. Paden #1 Unit Well # # 2  
Field Name Hugoton

Producing Formation Chase  
Elevation: Ground 3057 KB 3065

Total Depth 3203 PBDT 2990  
Amount of Surface Pipe Set and Cemented at 709 Feet

Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA  
feet depth to NA W/ NA sx cmt.

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW X Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK J 7/ 3-19-96  
(Data must be collected from the Reserve Pit)

If Workover:  
Operator: Mobil Oil Corporation  
Well Name: W. I. Paden #1 Farm Well #2  
Comp. Date 1-6-85 Old Total Depth 3203  
\_\_\_\_\_ Deepening X Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
X Plug Back 2990 PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3-14-95 Spud Date TA'd Date Reached TD 3-15-95 Completion Date  
Recompletion Commenced

Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Waste Minimization Mud System

Location of fluid disposal if hauled offsite:  
Operator Name Mobil Oil Corporation

Lease Name NA License No. 5208  
NA Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook  
Title Regulatory Assistant Date 4-3-95  
Subscribed and sworn to before me this 3<sup>rd</sup> day of April,  
19 95.  
Notary Public Kathleen R. Poulton  
Date Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
✓ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)  
STATE CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas  
KATHLEEN R. POULTON  
My Appl. Exp. 08-18-98

RECEIVED  
STATE CORPORATION COMMISSION  
APR - 5 1995  
WICHITA, KANSAS

Operator Name Mobil Oil Corporation Lease Name W. I. Paden #1 Unit Well # 2

Sec. 33 Twp. 33S Rge. 36  East  West  
 County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 (NO CHANGE)

Log  Sample  
**Formation (Top), Depth and Datums**  
 Name Top Datum  
 CHASE 2658  
 COUNCIL GROVE 3026  
 (NO CHANGE)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2990'-3000'	Class "C"	2	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1 SPF	2802-12	[NEW]	None
	CIBP @ 3000'			
2	3042'-3070'	[OLD]		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		None			
Date of First, Resumed Production, SWD or Inj. TA'd			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 2802-  
2812

