

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 1660 Lincoln St. Ste 1800
City/State/Zip Denver, CO 80264

Purchaser Vesta Energy

Operator Contact Person Les Smith
Phone 303/861-4246

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Ken LeBlanc
Phone 316/683-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/3/89 3/13/89 3/23/89
Spud Date Date Reached TD Completion Date
5090' 5083'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 392 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

ATI

API NO. 15-007-22,228-00-00
County Barber
NW Sec 5 Twp 34 Rge 13 East
X West

3960 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

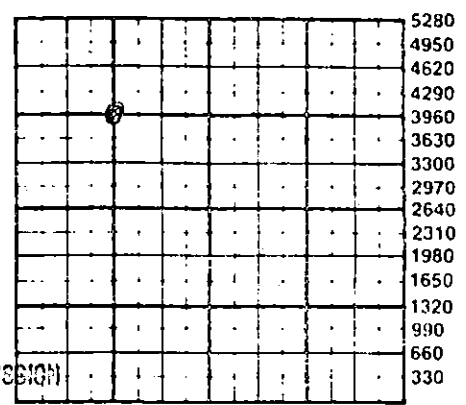
Lease Name Hendrix "C" Well # 1

Field Name Sooter *Actual Gas Area*

Producing Formation Mississippian

Elevation: Ground 1866' KB 1879'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

AUG 28 1989

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 3960 Ft North from Southeast Corner
(Stream, pond etc) 3960 Ft West from Southeast Corner
Sec 5 Twp 34 Rge 13 East X West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Les Smith*
Title Petroleum Engineer Date 8/24/89

Subscriber and sworn to before me this 24 day of August 1989
Notary Public *Char Stecki*
Date Commission Expires Feb. 8, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
W Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Hendrix "C" Well # 1

Sec 5 Twp 34 Rge 13 County Barber

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Swope 4707-40' 30/60/45/90
 rec: 40' MW, 450' SW
 SIP: 1721-1721
 FP: 111-172/243-294

DST #2 Miss 4945-85' 30/60/60/120
 rec: 20' mud
 SIP: 538-568
 FP: 91-91/91-91

Name	Top	Bottom
Heebner	4124	2245
LKC	4303	2424
Swope	4707	2828
Miss	4868	2989
RTD	5090	3211
LTD	5091	3212

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	392	A	275	
Production	7-7/8	4 1/2	10.5	5083	Thix	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3 JSPF	4959-72			1200 Gal acid, 42,550 sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8	4855	-			
Date of First Production		Producing Method					
6/20/89		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
→		0 Bbls	1150 MCF	0 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify).....
 Dually Completed Commingled

