

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Tucker Production Corp. API NO. 15-175-20648-00-00

ADDRESS 2546 W. Main St. COUNTY Seward  
Littleton, CO. 80120 FIELD Evalyn Condit NE

\*\* CONTACT PERSON Susan Gill PROD. FORMATION P&A  
 PHONE 303/794-1034

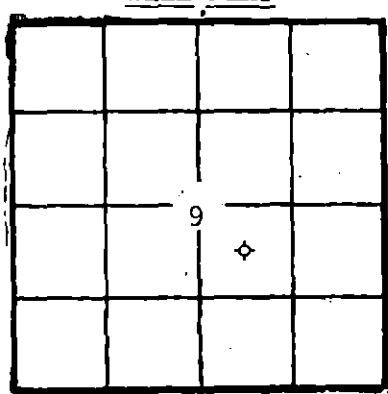
PURCHASER N/A LEASE Pittman

ADDRESS \_\_\_\_\_ WELL NO. 1-9

DRILLING J.B. Bohannon Drilling, Inc. WELL LOCATION C NW SE  
 CONTRACTOR \_\_\_\_\_ 1980 Ft. from South Line and  
 ADDRESS P.O. Box 6 1980 Ft. from East Line of  
Liberal, KS. 67901 the SE/4(Qtr.) SEC 9 TWP 34SRGE 32W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)  
 CONTRACTOR \_\_\_\_\_ KCC   
 ADDRESS Highway 54 West KGS   
Liberal, KS. 67901 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 AUG 21 1982



TOTAL DEPTH 6490' PBTD \_\_\_\_\_

SPUD DATE 7-26-82 DATE COMPLETED 8-10-82

ELEV: GR 2773' DF \_\_\_\_\_ KB 2785'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1534' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, L. Scott Tucker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. Scott Tucker  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of August, 1982

Jesse Lee Gill  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb. 25, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Core Sample: 4403-25' (Toronto) 100% recovery, no shows in core, micro-crystalline limestone.</p> <p>DST #1: 5936-90' (L.Morrow &amp; U.Chester) wk blo on 1st op, no blo on 2nd op, rec 90' DM, BHT 138°F. HP 2819-2787, FP 96-80, 96-90, SIP 129-145.</p>			Wreford	3040 (- 256)
			Heebner	4378 (-1594)
			Toronto	4400 (-1616)
			Lansing	4535 (-1751)
			Marmaton	5214 (-2430)
			Morrow	5780 (-2996)
			Chester	5975 (-3191)
			Ste. Genevieve	6270 (-3486)
			St. Louis	6360 (-3576)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12 1/4"	8 5/8"	23#	1534'	Howco	550 sx	HLC 1/4#/sk Flocele 2% CaCl
						150 sx	Cl H, 2% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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