

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07431
Name Patrick & Vaughn
Address 5821 N. Grand Blvd., Suite A.P.O. Box 18938
City/State/Zip Oklahoma City, OK 73154

Purchaser Anadarko Production Co.
P.O. Box 351, Liberal, KS 67901

Operator Contact Person Jack H. Vaughn
Phone 405-842-8877

Contractor: License # NA
Name Sierra Petroleum

Wellsite Geologist NA
Phone NA

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If ONWG: old well info as follows:
Operator Apache Corp
Well Name Condit #1
Comp. Date 2-2-62 Old Total Depth 6530

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-25-61 12-29-61 2-2-62
Spud Date Date Reached TD Completion Date
6503 6110
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1565 feet
Multiple Stage Cementing Collar Used? NA Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name NA
Invoice # NA

API NO. 15-... 175-00058-00-00
County Seward
C NE SW Sec 8 Twp 34 Rge 32 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

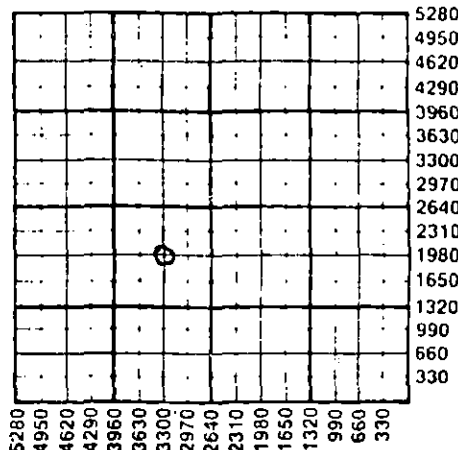
Lease Name Condit Well # 1

Field Name Unnamed Evelyn - Condit

Producing Formation Morrow 2819

Elevation: Ground 2819 KB 2829

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Partner Date 6-10-87

Subscribed and sworn to before me this 7th day of July 1987
Notary Public [Signature] State Corporation Commission
Date Commission Expires March 15, 1987 JUL 9 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
JUL 12 1987
6-12-87
Form ACO-1 (5-86)
Wichita, Kansas

Sec. 8, Twp. 34, Rge. 32

Operator Name Patrick & Vaughn Lease Name Condit Well # 1

Sec. 8 Twp. 34 Rge. 32 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NA

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

4355-90/30", 15' M;NS, BHP 376#/30"
 5900-83/2 HRS, 45' G/5", 108 MCFG/10", 280 MCFG/2-3/4 HRS,
 310' GCM, BHP 1740-1802#/30"
 5995-6250/2 HRS, 240' SL GCM, BHP 1558-531#/30"
 6420-6500/1 HR, 180' O&GCM, BHP 430-430#/30"

Name	Top	Bottom
KRI	2720	
WINF	2814	
COUNCR	3088	
TOR	4414	
LANS	4547	
MORR SH	5752	
MORR SND	5940	
MISS	5984	
STE GEN	6317	
ST LOU	6462	
TD	6503	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	NA	8-5/8"	NA	1565	NA	750	NA
	NA	5-1/2"	NA	6110	NA	200	NA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NA	5942-56			500 gal Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
9-63		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
			IP 4,600				
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5942-46
 Used on Lease Dually Completed
 Commingled