SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of the Attach separate letter of request if the informal If confidential, only file one copy. Information or record and Side Two will then be held confidential.  Applications must be made on dual completion, of injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrons)	nas 67202, within thirty (30) how the well was completed. mation is to be held confidential. In Side One will be of public commingling, salt water disposal,
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	CC# (316) 263-3238.
LICENSE # 5469 EXPIRATION DATE	
OPERATOR Anadarko Production Company	I
ADDRESS Box 351	COUNTY   Seward
Liberal, Kansas 67901	
** CONTACT PERSON Paul Gatlin PHONE (316) 624-6253	PROD. FORMATION
	LEASE Condit "A"
ADDRESS	WELL NO. 3
	WELL LOCATION C SW SE
DRILLING Johnson Drilling Company, Inc.	660 Ft. from South Line and
CONTRACTOR ADDRESS 3535 NW 58th Street, Suite 710	1980 Ft. from East Line of
Oklahoma City, Oklahoma 73112	the SE   (Qtr.) SEC 7 TWP 34s RGE 32W .
PLUGGING Sargents Casing Pulling	WELL PLAT (Office
CONTRACTOR ADDRESS 620 South Lincoln	Use Onl
ADDRESS 620 South Lincoln Liberal, Kansas 67901	KCC
TOTAL DEPTH 6630 PBTD -0-	SWD/REP
SPUD DATE 3/17/82 DATE COMPLETED 8/26/82	7 PLG.
ELEV: GR 2831 DF 2841 KB 2842	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 1605	DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011, Gas, Injection, Temporarily Abandoned, OWWO. Other_	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
	ing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	true and correct.
	Land Completel
l Paul Ca	(Name) (Name) (Name) (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this	day of <u>september</u> ,
19_82.	
MY COMMISSION EXPIRES    Mail Sufficient   Modern   Moder	Elizabeth J. Hooper (NOTARY PUBLIC)
	STATE CORPORATION
** The person who can be reached by phone regarding information.	* 3 MUM
	CONSERVATION DIVISION Wichita, Kansas
	- 40

					~010KI
OPERATOR Anadarko Production Co. LEAS	E Condit A	<u>\</u> #3	SEC7_	TWP . 345	RGE32W
FILL IN WELL LOG AS REQUESTION OF Show all Important zones of parasity and contents thereof; cared intercluding depth interval tested, cushion used, time tool open, flowing and	vals, and all drill-	stem tests, in- and recoveries.	SHOW GEO	DLOGICAL MAR R DESCRIPTIVE	KERS, LOGS RU INFORMATIO
FORMATION DESCRIPTION CONTENTS FIC	TOP	BOTTOM	- N.	AME	

thow all important zones of porasity and contants thereof; cared intervals, and all drill-stem tests, in- cluding depth interval tested, cushion used, time tool open, flowing and shut-in prossures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION,		
FORMATION DESCRIPTION, CONTENTS, ETC.		ТОР	BOTTOM	HAME	DEPTH
				Welex ran Dual	Induction
Surface, Clay & Sand	- 1	0 '	300'	Guard Log, Con	pensated
Redbed, Sand, & Shale		300 1	1599'	Density/Neutro	n Log
Anhydrite :		1599'	1609'		1 1
Shale		" 1609 <b>'</b>	3104'		ļ
Lime & Shale .	1	3104'	66301		
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Purpose of string	Size hole drilled	Sixo casing sot (in O.D.)	Weight Ibs/ft.	Sotting depth	Type cemont	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1605	Pozmix Common	550 200	4% Gel. 3% CaCl
Production	7-7/8"	4-1/2"	11.6	6232	Litewate Pozmix	75 250	.5% CFR-2 .5% CFR-2

LINER RECORD			PERFORATION RECORD				
Top, ft.	Bottom, ft.	Socks coment	Shots per ft.	Sixe & type .046 .046	Depth Interval 6080-90 5827-33		
	TUBING RECO	DRD					
Size	Setting depth	Packer set at					
			Ţ.	,	1		

		1				
ACID	), FRACTURE, SHOT, (	CEMENT SQUEEZ	E RECORD		<del></del> -	
Amount o	and kind of material used			Depth inter	val treated	
% Spearhead				6080-90'		
L/2% Spearhe	ad		·	5827-33'		
				<u> </u>		
Date of first production Producing mathed (flowing, pa		ng, pumping, gas lif	, pumping, gas lift, etc.)		Gravity	
Oil	Gas bbls,	MCF	Water of	Gas-oil rati	) } CF	
	Amount of Spearhead	Amount and kind of material used  5% Spearhead  1/2% Spearhead  Producing method (flow)  Oil Gas	Amount and kind of material used  5% Spearhead  1/2% Spearhead  Producing mathod (flowing, pumping, gas life  Oil Gas	Producing method (flowing, pumping, gas lift, atc.)  Gas Water 7	Amount and kind of material used  Depth inter  6% Spearhead  6080-90¹  1/2% Spearhead  Producing mathod (flowing, pumping, gas lift, atc.)  Gravity  Oil Gas Water %  Gas-oil ratio	

Reposition of gas (vented, used on lease or sold)

Perforations