

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5225
Name Quincue Operating Company
Address P.O. Drawer F
City/State/Zip Liberal, KS 67901

Purchaser: Anadarko Production Company
P.O. Box 351, Liberal, KS 67901

Operator Contact Person Sharon Freeman
Phone 316-624-2578

Contractor: License # n/a
Name Moran Bros.

Wellsite Geologist n/a
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

05-09-64 05-28-64 06-11-64
Spud Date Date Reached TD Completion Date
6310 6175
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1548 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- not known 175-10173-00-00
County Seward
C SW NE Sec. 3 Twp. 34 Rge. 32 East West

1966 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

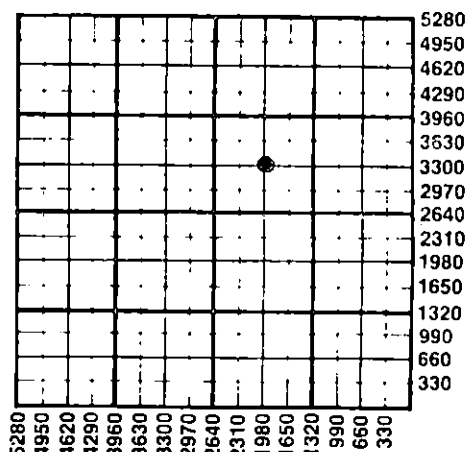
Lease Name Eva Well # 1-3

Field Name Arkalon

Producing Formation Morrow

Elevation: Ground 2743 KB 2754

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon Freeman
Title Coordinator Date 11/29/84

Subscribed and sworn to before me this 29 day of Nov 1984.
Notary Public Larissa Johns

LAUREA
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires 10-22-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
DEC 03
CONSERVATION DIVISION
Wichita, Kansas

Sec. 34 Twp. 34 Rge. 32

SIDE TWO

Operator Name Quinque Operating Company Lease Name Eva Well # 1-3

Sec. 3 Twp. 34 Rge. 32 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

This information is not known as the well was drilled by Gulf Oil Corporation and purchased by Quinque in 1984. The information is not available to us.

Formation Description
 Log Sample

Name	Top	Bottom
Toronto	4386	
Lansing	4520	
Morrow Shale	5730	
U. Morrow Sand	5780	
L. Morrow Sand	5910	
Chester	5922	
St. Gen	6222	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <input checked="" type="checkbox"/> not known							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	24	1548	CL A	650	16% bent, 4% NaCl
Production		4-1/2"	9.5	6309	CL A	150	6% Bent, 3% NaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5951-55, 5926-28, 5916-18, 5909-11 and 5897-99'			50 bbls 15% acid on perfs			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 6175	Packer at 6175				
Date of First Production	Producing Method						
6-24-64	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	-	42	-	-	-		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Morrow
 Used on Lease Dually Completed
 Commingled