

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4328  
Name ..Global Natural Resources Corp..  
Address ..P.O. Box 4682..  
City/State/Zip ..Houston, TX 77210

Purchaser..... Enron Gas Marketing

Operator Contact Person Gail Werner  
Phone (713) 880-5464

Contractor: License # 5147  
Name ..Beredco, INC.

Wellsite Geologist Scott Griffiths  
Phone (713) 880-5464

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SHD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:  
Operator ..  
Well Name ..  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-30-85 11-08-85 Delayed  
Spud Date Date Reached TD Completion Date  
6650' 6596'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1644' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name ..  
Invoice # ..

API NO. 15-.....175-20,882-00-00  
County.....Seward

SW SW SW Sec 6 34S 33 East  
..... Ft North from Southeast Corner of Section  
.....4810 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

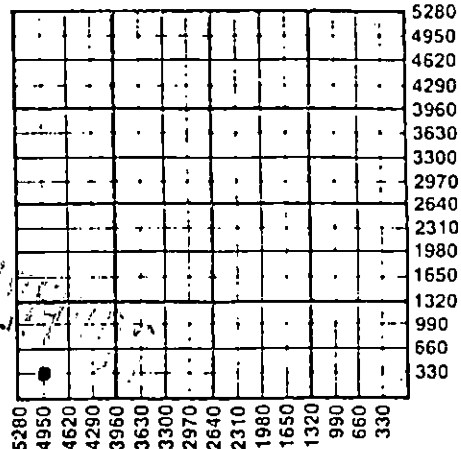
Lease Name.....Aenrbacher Farms Well # 1-6

Field Name.....Wildcat

Producing Formation.....Morrow

Elevation: Ground.....2890' 2902' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Water well drilled by Howard Drlg.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Gail Werner

Title.....Regulatory Analyst Date 1-29-87

Subscribed and sworn to before me this 29th day of January 1987

Notary Public.....Ruth Ann Gmusa

Date Commission Expires.....2/6/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION

FEB 10 1987  
Form ACO-1 (5-86)  
CONSERVATION DIVISION  
Wichita, Kansas

~~CONFIDENTIAL~~

2-10-87

Sec. 6 Twp. 34 Rge. 33 E

SIDE TWO

Operator Name ..... Global Natural Resources Corp. ..... Lease Name..... Aenchbacher Farms ..... Well #..... 1-6

Sec..... 6 ..... Twp..... 34S ..... Rge..... 33 .....  East  West County..... Seward .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	4240'	
Lansing	4334'	
Kansas City	4756'	
Marmaton	5514'	
Morrow	5824'	
St. Genevieve	6412'	

*See*  
**CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	24#	1644'	Class. H.	200	3%CC
Production	7-7/8"	5 1/2"	17#	6650	Lite	560	2%CC
DV Tool				3645	50/50Poz	225	2% gel, 2%CC, 1%AFHD 1% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	6085-95'			Frac. w/280 bbls. 20# gel. wtr. 100 bbls. 2% KCL; 29 bbls. HCL; 60 bbls. pad. 70 bbls. gel. wtr. w/.25#-100 mesh. sd. 30 bbls. gel. wtr. w/.5# gel. mesh. sd.			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size		Set At	Packer at				
2 3/8"		6051'	6051'				
Date of First Production	Producing Method						
SI W/O Pipeline	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0	510	690	---	---		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) SI W/O Pipeline ..... 6085-95'  
 Used on Lease  Dually Completed  Commingled  
 Shut-in waiting on pipeline

*6085-95'*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4328  
Name Global Natural Resources Corp.  
Address P. O. Box 4682  
City/State/Zip Houston, Texas 77210

Purchaser.....

Operator Contact Person .....  
Phone .....

Contractor: License # .....  
Name .....

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..... 3-3-87.....  
Spud Date Date Reached TD Completion Date

.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-175-20,882  
County Seward  
..... East  
SW SW SW Sec. 6 Twp. 34S Rge. 33 X West  
..... 330 Ft North from Southeast Corner of Section  
..... 4810 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Aenchbacher Farms Well # 1-6  
Field Name Wildcat  
Producing Formation Morrow  
Elevation: Ground KB

Section Plat

									5280						
									4950						
									4620						
									4290						
									3960						
									3630						
									3300						
									2970						
									2640						
									2310						
									1980						
									1650						
									1320						
									990						
									660						
									330						
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Paul Werner*  
Title Regulatory Analyst Date 5-13-87

Subscribed and sworn to before me this 13th day of May 1987  
Notary Public *Ruth Ann G. Gmister*  
Date Commission Expires 2/06/88

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 6, Twp. 34, Rge. 33

Operator Name ..... GLOBAL NATURAL RESOURCES CORP. .... Lease Name..... AENCHBACHER FARMS ..... Well #..... 1-6

Sec..... 6 ..... Twp..... 34S ..... Rge..... 33 .....  East  West County..... Kearny .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....						
.....	.....						
.....	.....						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
3/3/87		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
.....	0	403	3	134	----		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 6085-95'  
 Sold  Other (Specify) .....  
 Used on Lease

Dually Completed  Commingled

RECEIVED

MAY 15 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas