SIDE	ONE 175-00326-00-01					
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	ONE 175-00326-00-01  API NO. 15- UNKNOWN NA - 53					
WELL COMPLETION OR RECOMPLETION FORM . ACO-1 WELL HISTORY	County OCWARD					
DESCRIPTION OF WELL AND LEASE	SW/4 Sec 3 Twp 34/ Rge 33 KWest					
Operator: license # 9723  name DOMAR OIL + GAS, INC.  address P.O. BOX 1805  2140 No. HIWAY 83  City/State/Zip Liberal, Kansas 67901	Ft North from Southeast Corner of Section 3.790. Ft West from Southeast Corner of Section (Note: locate well in section plat below)  Lease Name Thomp Son — Well# C-/					
Operator Contact Person 6. D. HANCOCK Phone 316-624-4744	Field Name Hogoron  Producing Formation Chase Group					
name DOWELL SCHLUMBERGER	Elevation: Ground 2860 KB 2866					
Wellsite Geologist	Section Plat					
Phone PURCHASER NORTH ERO NATURAL GAS CO  Designate Type of Completion  New Well   Re-Entry   Workover  SWD   Temp Abd   Delayed Comp.  Inj   Delayed Comp.  Other (Core, Water Supply etc.)	5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320					
Operator CTIES SERVICE OIL  Well Name Thompson C-1  Comp. Date Z-9-54. Old Total Depth 27.85.	330 330 330 330 330 330 330 330					
WELL HISTORY  Drilling Method: □ Mud Rotary □ Air Rotary □ Cable  12-16-53	WATER SUPPLY INFORMATION  Source of Water:  Division of Water Resources Permit #					
2785 2693 Total Depth PBTD	☐ Groundwater					
Amount of Surface Pipe Set and Cemented at 640 feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner					
Multiple Stage Cementing Collar Used?	Sec Twp Rge 🗌 East 📋 West					
If Yes, Show Depth Setfeet	☐ Other (explain)(purchased from city, R.W.D.#)					
If alternate 2 completion, cement circulated from	Disposition of Produced Water: Disposal  Repressuring  Docket #					
Wichita, Kansas 67202, within 90 days after completion or recompletion of any Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with th	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply. months if requested in writing and submitted with the form. See rule 82-3-107					
All requirements of the statutes rules, and requisitions promulested to require	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with					
<u> </u>	K.C.C. OFFICE USE ONLY					
All requirements of the statutes, rules, and regulations promulgated to regulation are complete and correct to the best of my knowledge.  Signature  Title VICE RESIDENT  Date Subscribed and sworn to before me this day of U.S DIANE K	K.C.C. OFFICE USE ONLY  F					

		WELL LO		out of Data		, Usalu(1) ,	*
NSTRUCTIONS: Show importations interval tested, time tool open and vel, hydrostatic pressures, bottom hottra sheet if more space is needed. At	ınd closed, fl ole temperat	flowing and shared structure, fluid reco	hut-in pr	ressures, whet	her shut-in p	ressure reach	hed stati
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	Yes Yes	□ No □ No □ No		Name	Formation    Log	Description  Sample  Top	Bottom
7-86 - ACIDIZED WI						•	
+ 20% HCI. Swabben	BACK	ACIO ANA					
DAD WATER. WELL YET	'Uaneo"	to	:		•		
RODUCTION ON 4-10-86							
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Purpose of string		size hole	į size	casing	weight	setting		type of	# sacks	percent		
		drilled	set (	in O.D.)	lbs/ft.	depth		cement	used	ac	lditives	
			<u> </u>		<del></del>	<del> </del>				-		
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PERFORATION RECORD							\cid,	Fracture, Shot,	Cement Squee:	ze Rec	ord	
shots per foot	val perfora	ated			d of material used	<del>)</del> )	Depth					
4	20	66-76		· -		24 BBLS 20% HCT						
	. 47.5	2000-16					ببب		! <del></del>			
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				<u></u>	<u> </u>			<u> </u>	<u> </u>		<u></u>	
TUBING RECORD size 23/8" set at 2690 packer at							Liner Run	☐ Yes ☐	No			
Date of First Production Producing method pumping gas lift Other (explain)												
		Oil			Gas	Wa	iter	Gas-	Oil Ratio		Gravity	
Estimated Producti Per 24 Hours	on 🏚	<u>,                                    </u>	Bbls	-	7 / MCF			Bbls	СЕРВ			
			ï	MI	ETHOD OF	OMPLETIC	OMPLETION PRO			DUCTION INTERVAL		
Disposition of gas: ☐ vent			d open hole				perforation					
		sold		o	ther (specify)	<u> </u>			2666-76			
		used on lease		Dually Completed.  Commingled					2666-76 Hugoron			
				•	: •							