

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TEXACO TRADING AND TRANSPORTATION, INC.

Operator Contact Person: DAVID W. KAPPLF

Phone (316) 624-6253

Contractor: Name: PATRICK WELL SERVICE

License: 7547

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: FITZGERALD "B" No. 1

Comp. Date 6-23-97 Old Total Depth 6600

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-10-97 11-10-97 11-22-97  
Spud Date of Rework. Date Reached TD Completion Date of Rework.

API No. 15- 175-21624-0001

County SEWARD

SW - SW Sec. 2 Twp. 34 Rge. 33  E  W

660 Feet from X(S) (circle one) Line of Section

660 Feet from X(S) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name FITZGERALD "B" Well # 1

Field Name CONDIT

Producing Formation LANSING

Elevation: Ground 2850.5 KB \_\_\_\_\_

Total Depth 6600 PBT 4620

Amount of Surface Pipe Set and Cemented at 1615 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Rework, 10-1-98 v.c.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used RECEIVED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KCC

Lease Name DEC 3 CONSERVATION DIVISION License No. \_\_\_\_\_

Quarter 1 Sec. 1 Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

DEC 04 1997

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey  
L. MARC HARVEY

Title DRILLING TECHNICAL ASSISTANT Date 12-3-97

Subscribed and sworn to before me this 3rd day of November 1997.

Notary Public Freda L. Hinz

Date Commission Expires \_\_\_\_\_

FREDA L. HINZ  
Notary Public - State of Kansas  
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name FITZGERALD "B" Well # 1

Sec. 2 Twp. 34 Rge. 33  East County SEWARD  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: NO NEW LOGS RUN.

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
CHASE	2620	
COUNCIL GROVE	2998	
HEEBNER	4308	
LANSING	4463	
MARMATON	5194	
CHEROKEE	5382	
MORROW	5751	
CHESTER	5967	
STE. GENEVIEVE	6315	
ST. LOUIS	6398	

**CONFIDENTIAL**  
 UNTIL 8-27-99

CASING RECORD							
*ORIGINAL COMPLETION <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
*SURFACE	12-1/4"	8-5/8"	23.0	1615	P+ MIDCON 2/ P+	380/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
*PRODUCTION	7-7/8"	5-1/2"	15.5	6426	P+ MIDCON 2/ VERSASET	170/130	2%CC, 1/4#SK FLC/ .6% HALAD 322, 5% KCL, .9% VERSASET, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
3	CIBP @ 5320, PERF: 4748-4754, 5056-5064.		ACID: 600 GAL 7% FeHCL.	4748-5064 (OA)
			ACID: 450 GAL 7% FeHCL.	5056-5064
3	CIBP @ 4620, PERF: 4521-4530.		ACID: 1200 GAL 15% FeHCL.	4521-4530

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4530		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 11-25-97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	37		34		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 4521-4530