

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21873-0000 ORIGINAL
County Stevens
Approx C - Sec. 14 Twp. 33 Rge. 37 X W

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: N/A

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Catholic Protection Services

License: 31474

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGN

Dry Other (Cope, WCU, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/17/95 1/17/95 1/17/95
Spud Date Date Reached TD Completion Date

2640 FSL Feet from S/N (circle one) Line of Section
2540 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CP- Albert Well # 2

Field Name Hugoton

Producing Formation NA [ANODE REPOSITORY]

Elevation: Ground 3080 KB NA

Total Depth 100 PBTB NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 3 074 10-18-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No. _____

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 2-13-95

Subscribed and sworn to before me this 13th day of February, 19 95.

Notary Public Kathleen R. Poulton

Date Commission Expires AUGUST 18, 1998

DEW95097.SAC



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-91)

STATE CORPORATION COMMISSION FEB 17 1995

FEB 17 1995

CONSERVATION DIVISION

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP- Albert Well # 2
Sec. 14 Twp. 33 Rge. 37 East County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:
Electric Resistance Log - Attached
Log Formation (Top), Depth and Datum Sample
SEE ATTACHED DRILLER'S LOG

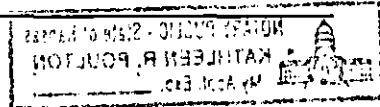
CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumed Production, SMD or Inj. Installed 1/17/95
Producing Method
Estimated Production Per 24 Hours

Disposition of Gas:
METHOD OF COMPLETION
Production Interval



3080

Catholic Protection Services
Liberal, Kansas

ORIGINAL

3080

DATA SHEET

COMPANY MOBILE & P JOB No. 80100370 DATE: 1-17-95
 WELL: ALBERT 2 PIPELINE:
 LOCATION: SEC. 14 TWP. 33 RGE. 37 CO. STEVENS STATE KS
 ANODE TYPE LIDA ONE FT: ROTARY 75-77 FT: CASING _____ FT.

DEEP GROUND BED LOGGING DATA

DRILL. DEPTH LOG (FT)	ANODE TO STRUCTURE			ANODES NO	TOP DEPTH	DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE			ANODES NO	TOP DEPTH
	EXPLOR	FINAL					EXPLOR	FINAL			
	OHM	OHM					OHM	OHM			
5					05						
HOLE PLUG 10				3'-13'	HOLE PLUG 10					2	3'-13'
EARTH FILL 15				13'-31'	EARTH FILL 15						13'-30'
20					20						
HOLE PLUG 25				31'-33'	HOLE PLUG 25						30'-32'
30	410				30	260					
35	340				35	390					
40	110				40	180					
45	190				45	260					
50	210				50	230					
55	490		2		55	480			2		
60	540				60	570					
65	560		1		65	530			1		
70					70						
75					75						
80					80						
85					85						
90					90	290					
95					95	295					
100					100	300					
105					105	305					
110					110	310					
115					115	315					
120					120	320					
125					125	325					
130					130	330					
135					135	335					
140					140	340					
145					145	345					
150					150	350					
155					155	355					
160					160	360					
165					165	365					
170					170	370					
175					175	375					
180					180	380					
185					185	385					
190					190	390					
195					195	395					
200					200	400					

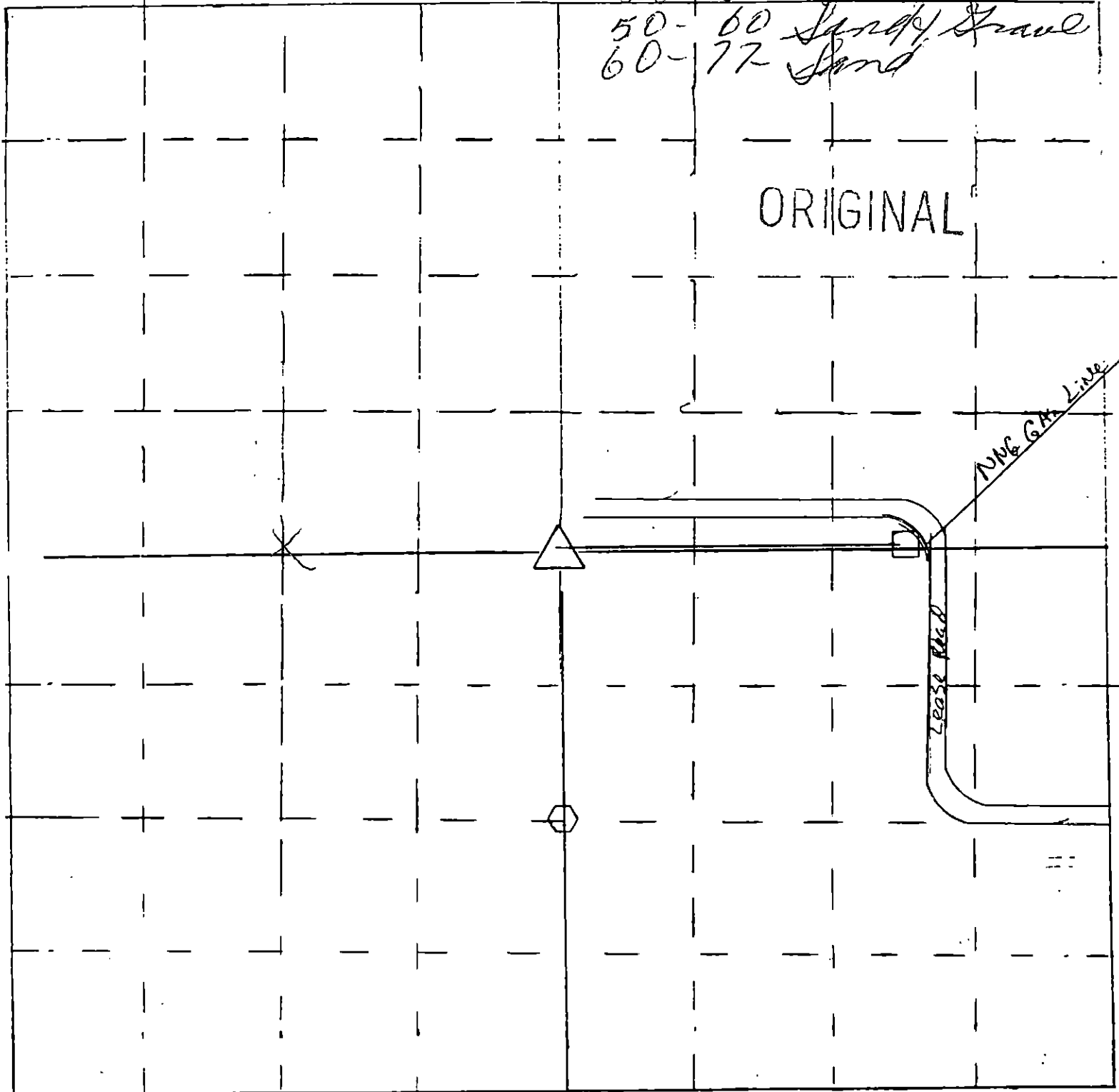
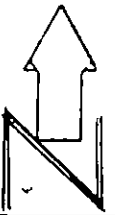
PIT CLOSED 1-17-95 HOLE PLUG SET 1-17-95

GROUND BED RESISTANCE: (1) VOLTS _____ ÷ AMPS _____ = _____ OHMS (2) VIBROGROUND _____ OHMS

ALBERT 2 14-33-37
2740 FSL 2540 FEL ELEC? n

0-20 - Clay
20-50 - Sand
50-60 - Sand & Gravel
60-75 - Sand

0-20 Clay
20-50 Sand
50-60 Sand & Gravel
60-77 Sand



- △ = gas well location
- ⬡ = cathodic deep well location

Scale = 1" = 50'

- = Meter house

90