

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: N/A

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Catholic Protection Services

License: 31474

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  X Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1/17/95 1/17/95 1/17/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21769-02-00 ORIGINAL

County Stevens

Approx. 100' E of C 14 Sec. 33 Twp. 37 Rge. X W

2740 FSL Feet from S/W (circle one) Line of Section

2635 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name CP- ALBERT HOLE #2 Well # 2

Field Name Hugoton

Producing Formation NA [ANODE REPOSITORY]

Elevation: Ground 3080 KB NA

Total Depth 100 PBDT NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 3 J 10-18-95  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No. \_\_\_\_\_

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

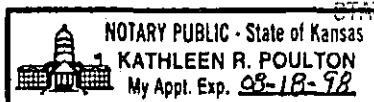
Title Regulatory Assistant Date 2-13-95

Subscribed and sworn to before me this 13<sup>th</sup> day of February, 19 95.

Notary Public Kathleen R. Poulton

Date Commission Expires AUGUST 18, 1998

DEW95097.SAC



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

FEB 17 1995

**SIDE TWO**

Operator Name Mobil Oil Corporation Lease Name CP-ALBERT HOLE #2 Well # 2  
 Sec. 14 Twp. 33 Rge. 37  East  West  
 County STEVENS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Electric Resistance Log - Attached

Log  Sample  
**Formation (Top), Depth and Datum**  
 Name Top Datum  
 SEE ATTACHED DRILLER'S LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	(1) First plug - Bentonite set at 13' - 3' plug.			
<input checked="" type="checkbox"/> Plug Off Zone	(2) Second plug - Bentonite set at 32' - 30' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
First anode set at	65', second anode at	55.		

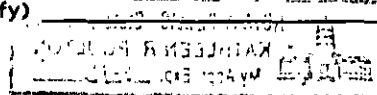
TUBING RECORD		Size	Set At	Packer At	Liner Run		
1" PVC vent from TD to 3' above surface.					NA	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Installed 1/17/95		Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		NA		NA			
							Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

**Production Interval** \_\_\_\_\_



DATA SHEET

COMPANY MOBILE E+P JOB No. 80100370 DATE: 1-17-95  
 WELL: ALBERT 2 PIPELINE: \_\_\_\_\_  
 LOCATION: SEC. 14 TWP. 33 RGE. 37 CO. STEVEN'S STATE KS  
 ANODE TYPE LIDA ONE FT: ROTARY 75-77 FT: CASING \_\_\_\_\_ FT.

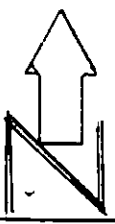
DEEP GROUND BED LOGGING DATA

DRILL. DEPTH LOG (FT)	ANODE TO STRUCTURE			ANODES NO	TOP DEPTH	DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE			ANODES NO	TOP DEPTH
	EXPLOR	FINAL					EXPLOR	FINAL			
	OHM	OHM					OHM	OHM			
5						5					
HOLE PLUG 10					3'-13'	HOLE PLUG 10					3'-13'
EARTH FILL 15					13'-31'	EARTH FILL 15					13'-30'
20						20					
HOLE PLUG 25					31'-33'	HOLE PLUG 25					30'-32'
30	410					30	260				
35	340					35	390				
40	110					40	180				
45	130					45	260				
50	210					50	230				
55	490			2		55	480			2	
60	540					60	570				
65	560			1		65	530			1	
70						70					
75						75					
80						80					
85						85					
90						90					
95						95					
100						100					
105						105					
110						110					
115						115					
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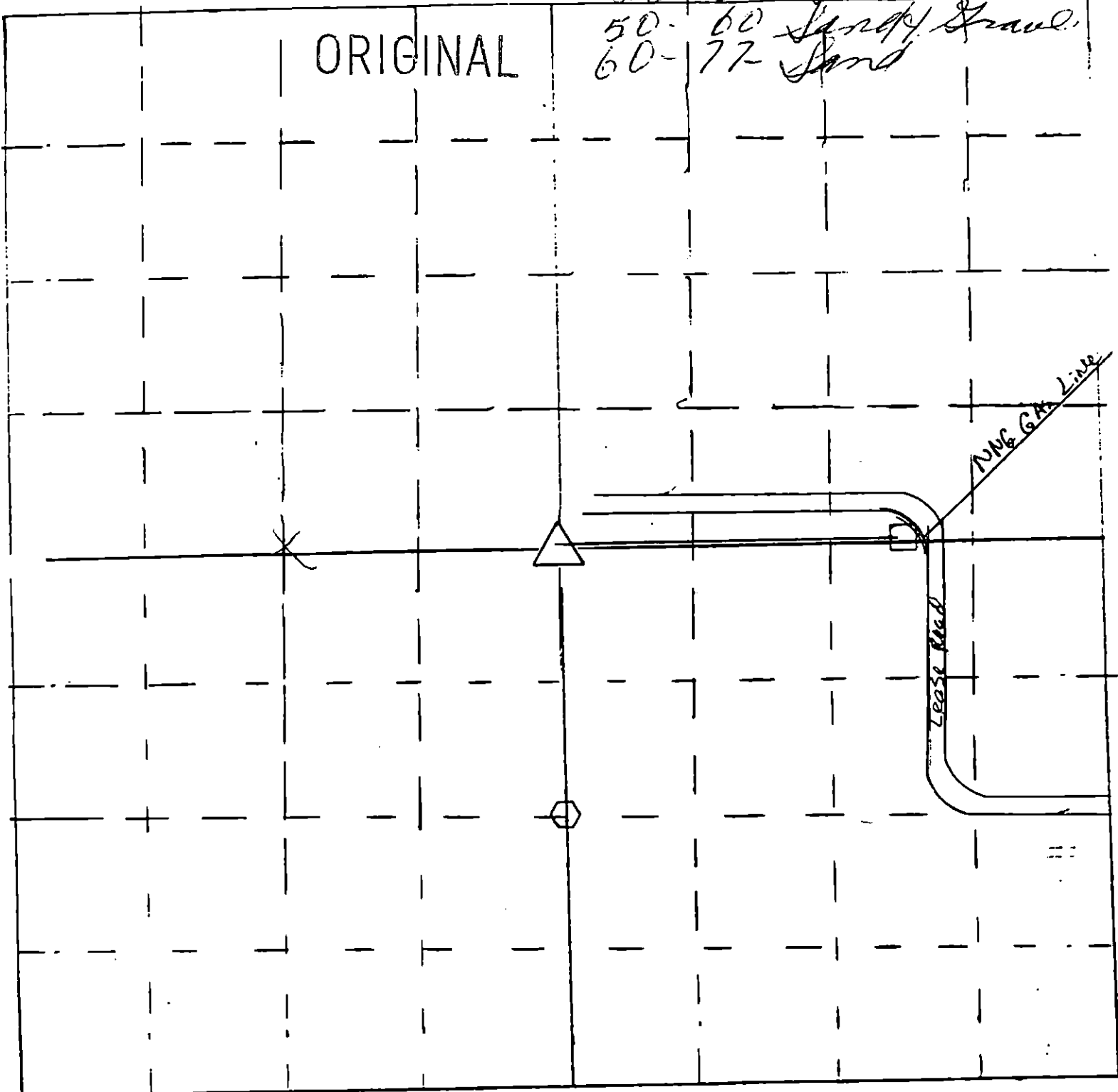
PIT CLOSED 1-17-95 HOLE PLUG SET 1-17-95

Clay  
20-50- Sand  
50-60 - Sand & Gravel  
60-75 Sand

0-20 Clay  
20-50 Sand  
50-60 Sand & Gravel  
60-77 Sand



ORIGINAL



- △ = gas well location
- ⬡ = cathodic deep well location

Scale = 1" = 50'  
□ = Meter house