API NO. 15- ____189-21770_-05

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

WELL COMPLETION FORM	Countysievens
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
Operator: License #5208	2495 FSL Feet from S/N (circle one) Line of Section
Name:Mobil Cil Corporation	2615 FEL Feet from E/W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one)
2319 North Kansas Avenue	Lease Name CPKUHN HOLE #2 Well #1
City/State/ZipLiberal, KS 67905-2173	Field NameHugoton
Purchaser:	Producing FormationNA ANODE REPOSITORY]
Operator Contact Person:Sharon Cook	
Phone (316)_626-1142	Elevation: Ground3091 KBNA
Contractor: Name:Cathodic Protection Services	Total Depth100PBTDNA
License:31474	Amount of Surface Pipe Set and Cemented atNone Fee
Wellsite Geologist:	Multiple Stage Cementing Collar Used?NA YesNA N
Designate Type of Completion	If yes, show depth setNAFee
New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
Oil SWD SIOW Temp. Abd SIGW	feet depth to NA NA SX cmt
Dry _X_ Other (Core, WSW, Expl. , <u>Cathodic</u> , etc)	Drilling Fluid Management Plan ALT 3 9 1/2 10-18-95 (Data must be collected from the Reserve Pit)
If Workover:	, and the second
Operator:	Chloride contentNAppm Fluid volumeNAbbl
Well Name:	Dewatering method usedNA
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD	Operator NameNA
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameNALicense No
	NA Quarter SecNA TwpNAS RngNAE/W
Spud Date	CountyNA Docket NoNA
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well:	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complience best of my knowledge.
Signature Language R. Cook Sha	F Letter of Confidentiality Attached
Title _Regulatory Assistant Date 2	C Wireline Log Received
Subscribed and sworn to before me this 13th day of 19 95.	Quay, Distribution
Notary Public Faul Posseton	KCC SWD/RepNGPAOther (Specify)
Data Commission Evnines AUCUST 19 1009	· · · · · · · · · · · · · · · · · · ·

DEW95097.SAC

NOTARY PUBLIC - State of Kansas KATHLEEN R. POULTON My Appt. Exp. 08-18-98 STATE COUNTY , TO OUR MISSION

FEB 1 7 1995

LouiseRVIII Townson

CIDE	TUN

			SIDE TUO				4 (\	
perator NameMobil	Oil Corporat	ion	Lease Name	CPKUHN R	OLE #2	Well#		
		☐ _{East}	County	steven:	s			
Sec15 Twp33	. Rge37	□ West						
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, flowing temperature, fluid re	and shut-in pre-	ssures, wheth	ner shut-in pre	ssure read	ched static level,	
rill Stem Tests Take (Attach Additional	Ľ Log	Log Formation (Top), Depth and Datums Sample						
Samples Sent to Geolo	Name	Name Top Datum						
ores Taken		☐ Yes ☐ No		CCC 4774	CHED DRILLER'S			
(Submit Copy.)		C Yes C No		SEE ATTA	CHED DRILLER'S	LUG		
ist All E.Logs Run:								
Electric Resistance L	og - Attached							
		CASING RECORD						
	Report a	ll strings set-condu			production, et	c		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				Береп	- Jenoite	-	- Additional -	
	-			-			 	
	 		 	 			 	
	ADDITIONAL C	EMENTING/SQUEEZE REC		<u> </u>	<u></u>	<u> </u>		
Purpose:	Depth							
Perforate	Top Bottom	— ``	#Sacks Used	 	Type and Percen	t Additive	?\$ 	
Protect Casing Plug Back TD	<u> </u>	lug - Bentonite set	 	 				
X Plug Off Zone	(2) Second	olug - Bentonite set	at 31' - 29' p	iug. !				
		RECORD - Bridge Pl			Fracture, Shot,			
- -	<u> </u>	ge of Each Interval i		(Amount an	d Kind of Mater		Depth	
First anode set at	/U', Second &	anode at ou'.		 				
				 				
				 				
TUBING RECORD		Set At	Packer At	Liner Run				
1" PVC vent from				NA NA		No		
Date of First, Resum Installed 1/16/95		, SWD or Inj. Prod	ucing Method	Lowing Dpu	mping Gas L	ift 🗆 ot	ther (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate		Gas-Oil		Gravity	
isposition of Gas:	METHOD OF	F COMPLETION		Pr	oduction Interv	 al		
Vented Sold (If vented, sub			Hole Perf.	☐ Dually	Comp. Comm	ingled _		
		- otne		io - Sine di N. R. POPuzon	MUNITIONS KATHLEE N ser E	-		
			1 -		rg toga ylik (* 1994). Haramanan també			

Cathodic Protection Services

Liberal, Kansas

ORIGINAL **DATA SHEET**

COMPANY	MOBIL	E+P		JOB No	80100370	DATE: 1-16-95	
WELL:	KUHN	Ĺ		PIPELINE			
LOCATION:	SEC	75	TWP. 33	RGE. <u>37</u>	CO. STEVEN	STATE KS	<u> </u>
ANODE TYPE	LINA DNA	4	FT: F	ROTARY 75 - 76	FT: CASING		FI.

DEEP GROUNDBED LOGGING DATA									
ANODE TO ANODE TO									
		· AN	ODES	DRILL DEPTH		CTURE	ANODES		
LOG (FT)	EXPLOR	FINAL		ТОР	LOG (FT)	EXPLOR	FINAL	•	TOP
by:	ОНМ	ОНМ	NO	DEPTH	n — — — — — — — — — — — — — — — — — — —	ОНМ	ОНМ	NO	DEPTH
5			-	T	್ಷು5				<u> </u>
HOLE PLUG 10	<u> </u>		\vdash	3-13	HOLE PLUG. 10		-	 	3-131
EARTH FILL 15			↓	13'-24'	EARTH ALL 115			ļ.,	13'-29'
20			<u> </u>		20				
HOLE PLUG 25	<u> </u>		<u> </u>	24'-26'	HOLEPLUG 25				29'-31'
30	.720		<u> </u>	<u> </u>	30	.650		<u> </u>	
35	490		<u> </u>	L	35	310	_		<u> </u>
40	440		2	<u> </u>	40	470			
45	.110				.45	.080	,		
50	.230				.50	.080			
55	.160		T .		.55	.110			
60	250]	. 60	.210		2	<u> </u>
65	480		1		1 35	.310	-		<u> </u>
70		-			70	410	<u> </u>	17	
75			1		75			1-	
80			 	 	30			1	
85		_		 	.85			1	
90			 		290			 	
95	 		 	 	295	-		 	
100			 		300			 	
105			+	 	305			\vdash	
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135				 	335			 	
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170		<u> </u>	<u> </u>	ļ	370				
175			<u> </u>	· ·	375			<u> </u>	
180					380				
185					385				
190					390				
195			1		395				
200	 -			1	400			1	

PITCLOSED 1-16-95 HOLE PLUG SET 1-16-95

