

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-221170000

County Stevens

SE SW NW Sec. 13 Twp. 33S Rge. 37 E
X W

Operator: License # 5208

2400 Feet from S/N (circle one) Line of Section

Name: Mobil Oil Corporation

1150 Feet from E/W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

2319 North Kansas Avenue

Lease Name CP-Toole #1 Unit Well # 3

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser: _____

Producing Formation NA

Operator Contact Person: Sharon Cook

Elevation: Ground 3072 KB NA

Phone (316) 626-1142

Total Depth 75 PBDT NA

Contractor: Name: Catholic Protection Services

Amount of Surface Pipe Set and Cemented at None Feet

License: 31474

Multiple Stage Cementing Collar Used? NA Yes NA No

Wellsite Geologist: _____

If yes, show depth set NA Feet

Designate Type of Completion

If Alternate II completion, cement circulated from NA

 New Well Re-Entry Workover

feet depth to NA w/ NA sx cmt.

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry X Other (Core, WSW, Expt., Catholic, etc)

Drilling Fluid Management Plan ALT 3 5-22981K
(Data must be collected from the Reserve Pit)

If Workover:

4-29-97
Chloride content NA ppm Fluid volume NA bbls

Operator: _____

Dewatering method used NA

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name NA

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

 Commingled Docket No. _____

Lease Name NA License No. _____

 Dual Completion Docket No. _____

 NA Quarter Sec. NA Twp. NA S Rng. NA E/W

 Other (SWD or Inj?) Docket No. _____

County NA Docket No. NA

 1-22-97 1-22-97 1-22-97

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

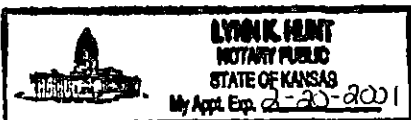
Title Regulatory Assistant Date 4-21-97

Subscribed and sworn to before me this 21st day of April, 19 97.

Notary Public Lynn K. Hunt

Date Commission Expires February 20, 2001

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> </u>	KCC	<u> </u> SWD/Rep
<u> </u>	KGS	<u> </u> Plug
<u> </u>		<u> </u> NGPA
<u> </u>		<u> </u> Other (Specify)



Operator Name Mobil Oil Corporation Lease Name CP-Toole #1 Unit Well # 3

Sec. 13 Twp. 33S Rge. 37 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Electric Resistance Log - Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLER'S LOG
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				
		(1) First plug - Bentonite set at 13' - 3' plug.		
		(2) Second plug - Bentonite set at 27' - 30' plug.		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	First anode set at 70', second anode at 60', third anode at 50'.	

TUBING RECORD	Size Set At	Packer At	Liner Run NA <input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.			
Date of First, Resumed Production, SWD or Inj. Installed 1-22-97	Producing Method NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

STEVENS COUNTY

REGISTERED

1-22-97

ORIGINAL

15-189-22117

Catholic Protection Services
 Liberal, Kansas

DATA SHEET

COMPANY MOBIL E & P US INC. JOB No. 801-00582 DATE: 1/22/97
 WELL: TOOLE 1-3 PIPELINE:
 LOCATION: SEC. 13 TWP. 33 RGE.37 CO: STEVENS STATE: KANSAS
 ANODE TYPE LIDA ONE 1x45 (3) FT: ROTAR 75 FT. FT: CASING FT.

DEEP GROUND BED LOGGING DATA

DRILL. DEPTH LOG (FT)	ANODE TO			DRILL DEPTH LOG (FT)	ANODE TO			
	STRUCTURE		ANODES		STRUCTURE		ANODES	
	EXPLOR	FINAL			EXPLOR	FINAL		
by:	OHM	OHM	NO	DEPTH	OHM	OHM	NO	DEPTH
5			3FT.	EARTH FILL	205			
10				PLUG 10 FT.	210			
15				EARTH	215			
20				FILL 14FT	220			
25				PLUG 3FT.	225			
30				TOP/COKE	230			
35					235			
40					240			
45					245			
50	1.78	2.26	3		250			
55					255			
60	2.05	2.55	2		260			
65					265			
70	2.12	2.68	1		270			
75				COKE	275			
80					280			
85					285			
90					290			
95					295			
100					300			
105					305			
110					310			
115					315			
120					320			
125					325			
130					330			
135					335			
140					340			
145					345			
150					350			
155					355			
160					360			
165					365			
170					370			
175					375			
180					380			
185					385			
190					390			
195					395			
200					400			

RECEIVED
 JAN 21 1997
 LIBRARY

PITS CLOSED JANUARY 29, 1997

GROUND BED RESISTANCE: (1) VOLTS AMPS OHMS (2) VIBROGROUND OHMS

