

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, KS 67905-0351

Purchaser N/A

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5342
Name Gabbert-Jones, Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2/10/87 2/14/87 N/A
Spud Date Date Reached TD Completion Date

2870 2861
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 655 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-189-20,999-00-00

County Stevens

Approx. C N/2 Sec. 14 Twp. 33 Rge. 38 East West

3960 Ft North from Southeast Corner of Section
2490 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

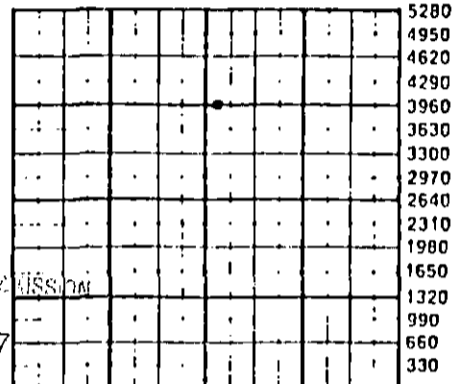
Lease Name Davis "G" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3150 KB

Section Plat



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SEP 23 1987

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Drilling Contractor provided wtr. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

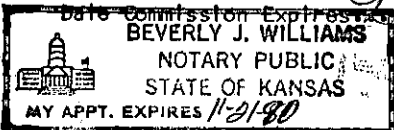
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 9/22/87

Subscribed and sworn to before me this 22nd day of September 1987
Notary Public Beverly J. Williams

Date Commissioner Expires November 21, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 14 Twp. 33 Rge. 38 W

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Davis "G" Well # 2H

Sec. 14 Twp. 33 Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay-Sand	0	276
Sand	276	450
Redbed	450	651
Redbed-Shale	651	1072
Redbed	1072	1153
Glorietta	1153	1353
Shale	1353	1415
Clay-Shale	1415	1710
Shale	1710	2595
Shale-Anhy	2595	2843
Lime	2843	2870
TD	2870	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Csq.	12 1/4	8 5/8	24.0	698	Common	600	3% cc
Production Csq.	7 7/8	5 1/2	14.0	2869	65/35 Poz	300	1#/sx cello

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

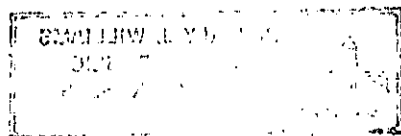
Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Delayed
 Used on Lease Dually Completed
 Commingled



BW

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

DAVIS G #2H
1320' FNL & 2490' FEL. SEC 14-33S-38W
STEVENS COUNTY, KANSAS

COMMENCED: 2-10-87

COMPLETED: 2-15-87

OPERATOR: ANADARKO PETROLEUM CORP.

DEPTH	To	Formation	Remarks
0	276	Clay-Sand	
276	450	Sand	Ran 15 jts. of 24# 8 5/8" csg.
450	651	Redbed	set @ 655' w/400 sks. Common
651	1072	Redbed-Shale	3% CC - PD @ 12:00 midnight
1072	1153	Redbed	2-10-87
1153	1353	Glorietta	
1353	1415	Shale	
1415	1710	Clay-Shale	
1710	2595	Shale	
2595	2843	Shale-Anhy	
2843	2870	Lime	Ran 71 jts. of 14# 5 1/2" csg.
			set @ 2869' w/240 sks.
			65/35 Posmix - 60 sks. 50/50
			Posmix PD @ 4:30 AM 2-15-87
	2870 TD		

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CONSERVATION DIVISION
Wichita, Kansas

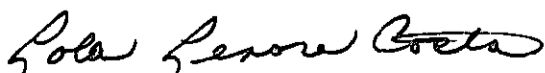
STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 18th day of February 1987.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88