

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-20,999-00-00

County Stevens

W/2 W/2 NE Sec. 14 Twp. 33S Rge. 38 X East West

Operator: License # 4549

3960 Ft. North from Southeast Corner of Sec

Name: Anadarko Petroleum Corporation

2490 Ft. West from Southeast Corner of Section

Address: P.O. Box 351

(NOTE: Locate well in section plat below.)

City/State/Zip: Liberal, KS 67905-0351

Lease Name Davis "G" Well # 2H

Field Name Hugoton

Purchaser: Panhandle Eastern Pipe Line Company

Producing Formation Chase

Operator Contact Person: (Transporter) M. L. Pease  
Phone: (316) 624-6253

Elevation: Ground 3150 KB NA

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 10-31-89

Name of Original Operator \_\_\_\_\_

Original Well Name \_\_\_\_\_

Date of Recompletion: \_\_\_\_\_

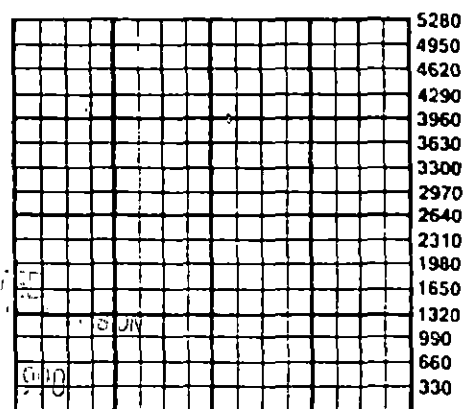
Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Dil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



RECEIVED  
JAN 10 1-16-90  
CONSERVATION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

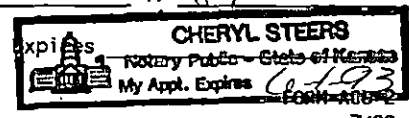
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Mgr. Date 12/29/89

Subscribed and sworn to before me this 29th day of December 19 89

Notary Public C Cheryl Steers Date Commission Expires \_\_\_\_\_



**SIDE TWO**

Operator Name Anadarko Petroleum Corporation Lease Name DAVIS "G" Well # 2H

Sec. 14 Twp. 33S Rge. 38  East  
 West

County Stevens

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name Top Bottom

PREVIOUSLY SUBMITTED ON ACO-1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD	<u>2835-2837</u>		<u>Common</u>	<u>25</u>	
<input checked="" type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>2</u>	<u>2808-28, 2779-91, 2721-56, 2666-2708,</u>	<u>Brk dwn w/19,000 gal 2% KCL wtr &amp; 425</u>
	<u>2614-40, 2559-93, 2527-40</u>	<u>BS. F/136,600 gal x-linked gelled 2%</u>
		<u>KCL wtr &amp; 401,700# 12/20 snd.</u>
	<u>2835-2837</u>	<u>Sq w/25 sxs cmt.</u>

PBTD 2854 Plug Type None

**TUBING RECORD**

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y  N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_

Disposition of Gas: Gas 1450 Mcf  
 @ 85 psi  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)