

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- \_\_\_\_\_ 189-21,764-~~00-99~~

County \_\_\_\_\_ STEVENS \_\_\_\_\_

NW - NW - SE - SE Sec. 13 Twp. 33S Rge. 38 X W

1150 Feet from (S)X (circle one) Line of Section

1150 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name \_\_\_\_\_ MOORHEAD "D" \_\_\_\_\_ Well # \_\_\_\_\_ 1 \_\_\_\_\_

Field Name \_\_\_\_\_ GENTZLER \_\_\_\_\_

Producing Formation \_\_\_\_\_ L. MORROW \_\_\_\_\_

Elevation: Ground \_\_\_\_\_ 3136.8 \_\_\_\_\_ KB \_\_\_\_\_ 3148.8 \_\_\_\_\_

Total Depth \_\_\_\_\_ 6275 \_\_\_\_\_ PBDT \_\_\_\_\_ 6038 \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ 1711 \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ X \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ 3047 \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JJK 12-4-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ 98,620 \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ 5000 \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_ NATURAL EVAPORATION \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # \_\_\_\_\_ 4549 \_\_\_\_\_

Name: \_\_\_\_\_ ANADARKO PETROLEUM CORPORATION \_\_\_\_\_

Address \_\_\_\_\_ P. O. BOX 351 \_\_\_\_\_

CONFIDENTIAL

City/State/Zip \_\_\_\_\_ LIBERAL, KANSAS 67905-0351 \_\_\_\_\_

Purchaser: \_\_\_\_\_ TO BE DETERMINED \_\_\_\_\_

Operator Contact Person: \_\_\_\_\_ J. L. ASHTON \_\_\_\_\_

Phone ( 316 ) \_\_\_\_\_ 624-6253 \_\_\_\_\_

Contractor: Name: \_\_\_\_\_ GABBERT-JONES, INC. \_\_\_\_\_

RELEASED

License: \_\_\_\_\_ 5842 \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_ NA \_\_\_\_\_

JAN 11 1996

Designate Type of Completion \_\_\_\_\_

New Well \_\_\_\_\_  Re-Entry \_\_\_\_\_  Workover \_\_\_\_\_

FROM CONFIDENTIAL

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ X \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/18/94 \_\_\_\_\_ 8/29/94 \_\_\_\_\_ 10/17/94 \_\_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_ Leslie T. Barnes \_\_\_\_\_

LESLIE T. BARNES

Title \_\_\_\_\_ SR. TECHNICAL ASSISTANT \_\_\_\_\_ Date \_\_\_\_\_ 12/1/94 \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_ 1st \_\_\_\_\_ day of \_\_\_\_\_ December \_\_\_\_\_

19 \_\_\_\_\_ 94 \_\_\_\_\_

Notary Public \_\_\_\_\_ Cheryl Steers \_\_\_\_\_

Date Commission Expires \_\_\_\_\_

CHERYL STEERS  
Notary Public - State of Kansas  
My Appl. Expires 6-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Form ACO-1 (7-91)  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 09 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MOORHEAD "D" Well # 1

Sec. 13 Twp. 33S Rge. 38  
 East  
 West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log  Sample  
 Formation (Top) Depth and Datums  
 Name Top Datum  
 SEE ATTACHMENT

List All E.Logs Run: **SEGMENTED BOND  
 DUAL INDUCTION  
 COMPENSATED NEUTRON  
 BOREHOLE COMPENSATED SONIC  
 MICRO**

03043.188  
 APR 1 1

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1711	CLASS "H" / COMMON	600/200	4% GEL, 2%CC, 1/4# /SX FLOCELE
PRODUCTION	7 7/8	5 1/2	15.5	6235	65/35 POZMIX / THIXSET	50/115	1/4#/SX FLOC/5% KCL, 1/4#/SX FLOC
		FO TOOL @		3047	65/35 POZMIX	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	6042-64, 6020-34, 5978-84	ACIDIZE IN 2' INTERVALS W/4200 GALS 15% HCL, 100 GAL/FT 5978-6064 FRAC W/55,000 GALS 40# BORAGEL CROSSLINKED 2% KCL WTR & 250,000# 20/40 SD 5978-6064
	CEMENT RETAINER @ 6038'	

TUBING RECORD Size 2 3/8 Set At 5965 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. SI WO PRODUCTION EQUIPMENT, WO PIPELINE \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil -- Bbls. Gas 2530 Mcf Water 2 BF/HR (4% OIL) Gas-Oil Ratio -- Gravity --

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 5978-6064 OA  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

ORIGINAL

CONFIDENTIAL

ATTACHMENT

MOORHEAD "D" NO. 1  
SECTION 13-33S-38W  
STEVENS COUNTY, KANSAS

API#15-189-21764

FORMATION

TOP

BASE STONE CORRAL	1719
CHASE	2542
COUNCIL GROVE	2846
ADMIRE	3089
WABAUNSEE	3268
TOPEKA	3542
HEEBNER	4080
TORONTO	4098
LANSING	4205
MARMATON	4905
CHEROKEE	5120
MORROW	5635
CHESTER	6118
STE. GENEVIEVE	6255

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DEC 09 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

GABBERT-JONES, INC.  
WICHITA, KANSAS

- DRILLERS' WELL LOG -

WELL NAME: MOORHEAD D-1  
Sec 13-33S-38W  
Stevens County, Kansas

ORIGINAL

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COMMENCED: 8-18-94  
COMPLETED: 8-31-94  
OPERATOR: Anadarko Petroleum Corp.

API#15-189-21764

DEPTH		FORMATION	REMARKS
From	To		
0	117	Sand	
117	500	Sand-Gravel	Ran 41 jts of 24# 8 5/8" csg set @ 1711 w/600 sks
500	1160	Redbed-Gyp	Class H 50/50 Posmix -
1160	1355	Sand	200 sks Common 2% CC
1355	1712	Redbed-Gyp	PD @ 10:45PM 8-19-94
1712	1915	Anhy-Shale	
1915	2250	Shale	
2250	6275	Lime-Shale	Ran 144 jts of 15 1/2# 5 1/2" csg set @ 6247' w/Flo-tool @ 3047 -
	6275 TD		Cemented w/50 sks 65/35 Posmix Class H 1/4# Flocele 115 sks Thixset 1/4# Flocele PD @ 3:00AM 8-31-94 RR @ 4:00AM 8-31-94

RELEASED

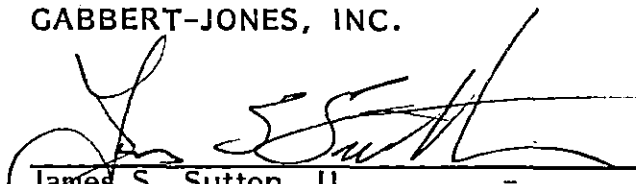
JAN 11 1996

FROM CONFIDENTIAL

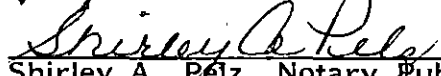
STATE OF KANSAS ]  
COUNTY OF SEDGWICK ]

I, the undersigned, being sworn on oath, state that the above Drillers' Well log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II - President

Subscribed & sworn to before me this 16th day of September, 1994

  
Shirley A. Pelz, Notary Public  
My commission expires: October 18, 1997



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**WELL DATA**

FIELD \_\_\_\_\_ SEC 13 TWP. 33 S. RNG. 38 W. COUNTY STANWELL'S STATE Ks.

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MISC. TYPE \_\_\_\_\_ MISC. WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 1712

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	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N		8 5/8	K B	1724	
LINER						
TUBING						
OPEN HOLE			12 1/4	G. L.	1712	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-19-94</u>	DATE <u>8-19-94</u>	DATE <u>8-19-20</u>	DATE <u>8-19-94</u>
TIME <u>13:46</u>	TIME <u>16:00</u>	TIME <u>21:47</u>	TIME <u>22:40</u>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT <del>SOLENOID</del> <u>Insert w/Fill</u>	<u>1</u>	<u>H</u>
FLOAT SHOE		<u>0</u>
GUIDE SHOE <u>Reg</u>	<u>1</u>	<u>w</u>
CENTRALIZERS <u>S-4</u>	<u>4</u>	<u>C</u>
BOTTOM PLUG		<u>H 0</u>
TOP PLUG <u>5 wiper</u>	<u>1</u>	<u>0</u>
HEAD <u>QC PC</u>	<u>1</u>	<u>N</u>
PACKER <u>Weld A</u>	<u>1</u>	<u>C</u>
OTHER <u>Gmt BASKET</u>	<u>1</u>	<u>0</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Edwood</u>	<u>D. 4360</u>	<u>40073 PLS LIBERAL KS</u>
<u>T. Pacer</u>	<u>50404</u>	<u>7848 (P) "</u>
<u>G. McIntire</u>	<u>3626</u>	<u>5302 (A) Hugoton KS</u>
<u>GHOST</u>	<u>G. 3755</u>	<u>50737 (B) "</u>
	<u>?????</u>	<u>4734 (B) "</u>

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**FROM CONFIDENTIAL**

DEPARTMENT MT  
 DESCRIPTION OF JOB 8 5/8 SURFACE  
 JOB DONE THRU: TUBING  CASING  ANNULAR  TBG./ANN.   
 CUSTOMER REPRESENTATIVE X [Signature]  
 HALLIBURTON OPERATOR ROBERT EDWOOD COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>600</u>	<u>Rem 5 1/2 B-2</u>	<u>N</u>	<u>B</u>	<u>4% TOTAL gel, 2% C.C., 1/2 1/2 SK Floccs</u>	<u>1.43</u>	<u>13.6</u>
	<u>200</u>	<u>Rem</u>	<u>H</u>	<u>B</u>	<u>2% C.C.</u>	<u>1.06</u>	<u>16.4</u>

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 167  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 152.8 + 37.76  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 42 REASON SHOE JOINT

CUSTOMER Summers Pet Corp  
 LEASE Marathon "D"  
 WELL NO. 1  
 JOB TYPE 8 5/8 SURFACE  
 DATE 8-19-94



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: **ANADARKO PETROLEUM CORP**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

COPY

TICKET

No.

635158 - 7

PAGE 1 OF 1

SERVICE LOCATIONS 1-020540 LESECO 1	WELL/PROJECT NO. 1	LEASE MOORHEAD "D"	COUNTY/PARISH SEWYERS	STATE KS	CITY/OFFSHORE LOCATION	DATE 8-19-94	OWNER SABIC
2-020555 HUYAKU-1	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR GABLER & JONES	RIG NAME/NO. 12	SHIPPED VIA HLS	DELIVERED TO LOCAL-501	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION	RECEIVED CORPORATION CO. DEC 09 1994	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DP							
000-117					MILEAGE	1	0	72	ME	2.75	198.00
001-016					PUMP CHARGE	6	HR	1712	FR		1320.00
030-018					5 w. per Top Plug	8 3/8	EN	1	EA		130.00
12 A	825-217				Reg GUARD SITOE	8 3/8	EN	1	EA		216.00
24 A	815-19302				INSERT FLOAT	8 3/8	EN	1	EA		171.00
27	815-19415				Fill Assembly	8 3/8	EN	1	EA		55.00
40	806-161048				CENTRALIZERS	8 3/8	EN	4	EA	65.00	260.00
320	806-70060				CMT BASKET	8 3/8	EN	1	EA		122.00
350	890-10802				WELD A	1	LB	1	EA		14.50

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: *[Signature]*

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_

A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK \_\_\_\_\_ DEPTH \_\_\_\_\_

BEAN SIZE \_\_\_\_\_ SPACERS \_\_\_\_\_

TYPE OF EQUALIZING SUB. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ TUBING PRESSURE \_\_\_\_\_ WELL DEPTH \_\_\_\_\_

TREE CONNECTION \_\_\_\_\_ TYPE VALVE \_\_\_\_\_

CUSTOMER DID NOT WISH TO RESPOND.

SURVEY:  AGREE  UN-DECIDED  DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

PAGE TOTAL: 2486.90  
 FROM CONTINUATION PAGE(S): 8,769.43  
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 11,256.33

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *W. J. C. Moore*

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *[Signature]*

HALLIBURTON OPERATOR/ENGINEER: **ROBERT ELWOOD** EMP #: **0.4360**

HALLIBURTON APPROVAL: \_\_\_\_\_



**JOB LOG HAL-2013-C**

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Anadarko Prod	D-1	Moorehead	Long String	634964

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							called out Ready 2230
	2130							on location (Nipple down)
	2218							Run casing
	0100							HOOK To circulate
	0110							<del>Hook</del> circulating To Pit
	0200							HOOK To TRUCK
	0205	3	10					0-200 Pump KCl water
	0208	3	30					200-250 Pump mud flush
	0218		10					250 Pump KCl water
	0220	6	16					200 Pump lead cement 12.7
	0223	6	34					200 Pump Tail cement 14.4
	0229							<del>0</del> Shut down, wash up, Prep
	—							— Plug
	0236	6	96					100-250 Pump Displacement
	0242	3	52					200-600 Slow Rate To regain Circ
	0302							600-1200 Plug landed float Hek

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RECEIVED  
STATE CORPORATION COMMISSION

DEC 09 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

WELL DATA

FIELD *Hugoton* SEC *13* TWP. *33* RING. *38* COUNTY *Stevens* STATE *Ks*

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>N</i>	<i>45.5</i>	<i>5 1/2</i>	<i>61</i>	<i>6232</i>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>8-30-94</i>	DATE <i>8-30-94</i>	DATE <i>8-31-94</i>	DATE <i>8-31-94</i>
TIME <i>1800</i>	TIME <i>2130</i>	TIME <i>0100</i>	TIME <i>0305</i>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR	<i>C</i>	
FLOAT SHOE	<i>G</i>	
GUIDE SHOE	<i>M</i>	
CENTRALIZERS	<i>P</i>	
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ LB. \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ LB. \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ LB. \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ LB.  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY.  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

**RELEASED**  
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PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>Ron Crist</i>	<i>38242</i>	<i>Liberal</i>
<i>D 7653</i>	<i>PIU</i>	
<i>T Broadfoot</i>	<i>75496</i>	<i>11</i>
<i>D 4604</i>	<i>RCM</i>	
<i>Scott Carr</i>	<i>Supervisor</i>	<i>11</i>
<i>C 7379</i>		
<i>Mark Howe</i>	<i>75505</i>	<i>Hugoton</i>
<i>F 7343</i>	<i>Bulk</i>	

**ORIGINAL**

DEPARTMENT *Cement*  
DESCRIPTION OF JOB *Cement Production casing*

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE *X Job Shesj*  
HALLIBURTON OPERATOR *Ronald Crist* COPIES REQUESTED *2*

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>50</i>	<i>5/8 Poz 14H</i>		<i>B</i>	<i>1/4 #/sk Flocele</i>	<i>1.89</i>	<i>12.7</i>
	<i>115</i>	<i>Thixset 14H</i>		<i>B</i>	<i>5% KCl, 1/4 #/sk flocele</i>	<i>1.64</i>	<i>14.4</i>

PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET *45* REASON *Shoe Joint*

SUMMARY

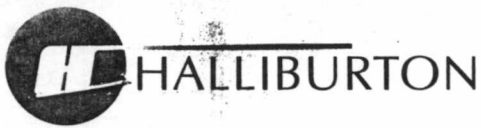
VOLUMES

PRESLUSH: BBL.-GAL. *40 KCl 2066 mud plus 4*  
LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. *147*  
CEMENT SLURRY: BBL.-GAL. *16 LC 34TC*  
TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

REMARKS

*Lost circulation at 95 bbl  
Regained at 115 bbl on Displace*

CUSTOMER *Anadarko PET*  
LEASE *Moore Head*  
WELL NO. *D-1*  
JOB TYPE *Long String* DATE *8-30-94*



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Analytical Pet  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

COPY

TICKET

No.

634964 - 0

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Liberal KS</u>	WELL/PROJECT NO. <u>0-1</u>	LEASE <u>Moore Hard</u>	COUNTY/PARISH <u>Stevens</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>9-30-95</u>	OWNER <u>Haid</u>
2. <u>Hugoton KS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <u>GJS</u>	RIG NAME/NO.	SHIPPED VIA <u>W/ motor</u>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>02</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO.	WELL LOCATION <u>14833</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>000-117</u>	<b>CONFIDENTIAL</b>	<u>1</u>			<u>MILEAGE</u>	<u>20</u>	<u>mi</u>			<u>2.75</u>	<u>27.50</u>
<u>001-016</u>		<u>1</u>			<u>Pump Charge</u>	<u>6232</u>	<u>ft</u>				<u>2070</u>
<u>030-017</u>		<u>1</u>			<u>Top Plug 5w</u>	<u>5 1/2</u>	<u>in</u>				<u>120</u>

**CONFIDENTIAL**

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**ORIGINAL**

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: [Signature]

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b>		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2217</u>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>			FROM CONTINUATION PAGE(S) <u>3480</u>	
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>5697.70</u>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>				
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>			
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>[Signature]</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>[Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>[Signature]</u>	EMP # <u>07653</u>	HALLIBURTON APPROVAL
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**JOB LOG HAL-2013-C**

 CUSTOMER **Anadarko Pst. Corp** WELL NO. **D-1** LEASE **Moorhead** JOB TYPE **205-150** TICKET NO. **635455**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	06:00							Call out Ready 09:00
	08:05							ON loc Set up
	09:05							Start Job Test F.O. Tool
	09:14	1/4	1/4	1		1,000		Holding open Tool
	09:15	2						Pump
		"	20			600		2% KCL H <sub>2</sub> O " 7 bbls into fluid to surface"
		"	20			340		Mud Flush
		"	20			250		2% KCL H <sub>2</sub> O
	09:45		292			200		6 3/8 P02" H" at 13.2 10 gal
	09:55					0		Displ w 2% KCL H <sub>2</sub> O
	10:05		11			250		Stop Close F.O. Tool
	10:10					1,300		Test F.O. Tool
	10:15							Rev. out TBB for Clean up
	10:23		20					Stop Rq T.I.H. w TBB.
								Acid Job
	12:45	3 1/2	7.1			150	1	300 gal HCL Acid 7 1/2 8
		"	25			"	"	25 bbls 2% KCL Stop
	13:20	"	30			"	"	Rev out 30 bbls 2% KCL H <sub>2</sub> O

**RELEASED**

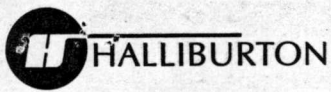
JAN 11 1996

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FROM CONFIDENTIAL

**ORIGINAL**

Thank You Tim &amp; Crew



# JOB SUMMARY

HALLIBURTON DIVISION

Mid Cont.

HALLIBURTON LOCATION

Liberal Ks

BILLED ON TICKET NO. 63

Production is made in Texas

or state statute to the effect

## WELL DATA

FIELD \_\_\_\_\_ SEC. 13 TWP. 33 RNG. 38W COUNTY Stevens STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM ALLOWABLE
CASING	N	15.5	5 1/2	CL		1500
LINER						
TUBING			2 3/8	KB		11
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-14-91</u>	DATE <u>9-14-91</u>	DATE <u>9-14-91</u>	DATE <u>9-14-91</u>
TIME <u>06:00</u>	TIME <u>08:05</u>	TIME <u>09:00</u>	TIME _____

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Tim Bohannon</u>	<u>40076 P.O.</u>	
<u>N Tate</u>	<u>52823</u>	
<u>G McIntyre</u>	<u>20562</u>	<u>Hugoton Ks</u>
<u>W Boeck</u>	<u>63755</u>	<u>Liberal Ks</u>
	<u>61910</u>	
<b>CONFIDENTIAL</b>		

DEPARTMENT 5001

DESCRIPTION OF JOB 205-140

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE XLP

HALLIBURTON OPERATOR Tim Bohannon COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>100</u>	<u>6 1/2 35 Poz</u>	<u>"H"</u>	<u>B</u>	<u>6% Total Gel</u>	<u>1.64</u>	<u>13.2</u>
<b>ORIGINAL</b>							

## PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

## SUMMARY

PRESLUSH: BBL.-GAL. 20-20-20 TYPE 2% KCL mud flush 2% KCL

LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 11

CEMENT SLURRY: BBL.-GAL. 29.2

TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

## REMARKS

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

CUSTOMER

Lease: March 1991  
 Well No: 0-1  
 Job Type: 205-180  
 Date: 9-14-91



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Anadarko Petroleum Corp.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

COPY

TICKET WP

No. 635455 - 7

PAGE 1 OF \_\_\_\_\_

SERVICE LOCATIONS 1. <u>025540 Liberal Ky</u>	WELL/PROJECT NO. <u>D-1</u>	LEASE <u>Moorhead</u>	COUNTY/PARISH <u>Stevens</u>	STATE <u>KY</u>	CITY/OFFSHORE LOCATION	DATE <u>9-14-94</u>	OWNER <u>Same</u>
2. <u>025535 Hugoton Ky</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO. <u>NLS</u>	SHIPPED VIA <u>H2S</u>	DELIVERED TO <u>loc W of Hugoton Ky</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>02</u>	JOB PURPOSE <u>205 - 150</u>	WELL PERMIT NO.	WELL LOCATION <u>13-33-38 W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
200-117					MILEAGE	65	mi	1	KD	2.75	178.75
009-018					Pump Charge	3047	ft	6	hr		1,570.00
011-100					amt unit - Acid Job	2500	ft	4	hr		610.-
018-315					Mud Flush	840	gal			.65	546.-
201-004					HCL Acid 7.2%	300	gal		.95	.95	285.-
210-002					HAI 60	1	gal			26.50	26.50

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<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <u>X John Shea</u>	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b>			AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b> 3216.25  <b>FROM CONTINUATION PAGE(S)</b> 1171.00  <b>SUB-TOTAL</b> 4387.25 APPLICABLE TAXES WILL BE ADDED ON INVOICE
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		<input checked="" type="checkbox"/>				
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		<input checked="" type="checkbox"/>				
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		<input checked="" type="checkbox"/>				
	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		<input checked="" type="checkbox"/>			
DATE SIGNED <u>09:00</u>	TIME SIGNED <u>9-14-94</u>	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.	TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>John Shea</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X John Shea</u>	HALLIBURTON OPERATOR/ENGINEER <u>Tim Bohannon</u>	EMP # <u>87748</u>	HALLIBURTON APPROVAL
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HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

TICKET CONTINUATION

CUSTOMER COPY

53 M.G.

TICKET No. 625455

CUSTOMER Anadarko Petroleum Corp.	WELL Moorhead D-1	DATE 09-14-94	PAGE 1	OF 1
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-118					Premium Lite Cement	100	sk			9.61	961.00
504-043	516.00272					65	sk				
506-105	516.00286					2590	lb				
506-121	516.00259					5	sk				
<p style="writing-mode: vertical-rl; transform: rotate(180deg);">CONFIDENTIAL</p> <p style="writing-mode: vertical-rl; transform: rotate(180deg);">RELEASED JAN 11 1996 FROM CONFIDENTIAL</p> <p style="writing-mode: vertical-rl; transform: rotate(180deg);">ORIGINAL</p>											
500-207					SERVICE CHARGE			CUBIC FEET	1008	1.35	
500-306					MILEAGE CHARGE	TOTAL WEIGHT	9222	LOADED MILES	3	TON MILES	13.833
										95	

No. B 262865

CONTINUATION TOTAL