

4/30/85

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-175-20842-00-00 7-14-86

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: License # 5182
Name Southland Royalty Company
Address 2900 Liberty Tower
City/State/Zip Oklahoma City, OK 73102

Purchaser Koch Oil Company

Operator Contact Person Terrence R. Willie
Phone (405) 235-5515

Contractor: License # 5987
Name Service Drilling Corp

Wellsite Geologist Paul Bingaman
Phone (405) 235-5515

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date
 3-15-85 3-28-85 4-14-85

Total Depth PBD
 6850 6780

Amount of Surface Pipe Set and Cemented at 1675 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated from 1675 feet depth to surf w/ 800 SX cmt

County Seward
145' N & W
of C-SW SE Sec. 19 Twp 34S Rge 34W East West

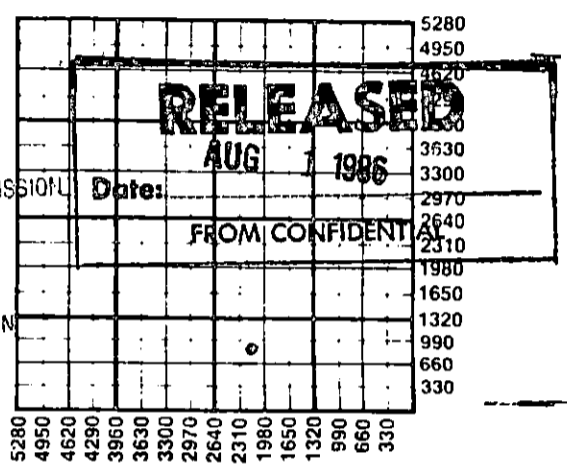
805 Ft North from Southeast Corner of Section
2125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hampton Well #. 1-19

Field Name Kinney

Producing Formation Chester

Elevation: Ground 2956 KB 2967
Section Plat



RECEIVED
APR 30 1985
14-30-85
CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 300 Ft North from Southeast Corner (Well) 600 Ft West from Southeast Corner of Sec 19 Twp 34S Rge 34 East West
 From land owner. Existing well.
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terrence R. Willie
Title District Engineer Date 04-25-85

Subscribed and sworn to before me this 29 day of April 1985
Notary Public Rhonda S. Caldwell
Date Commission Expires 3-4-89

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec 19 Twp 34Rge 34W

SIDE TWO

Operator Name Southland Royalty Company Lease Name Hampton Well # 1-19
 Sec. 19 Twp. 34S Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Sidewall cores (Chester) 6492' -6510' Sd & Sh

Formation Description
 Log Sample

Name	Top	Bottom
13 Fingers	5812	
Morrow Sd.	6109	
Chester Lm.	6151	
Lwr. Chester SS	6422	
St. Gen.	6508	
St. Louis	6618	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1675	35/65 poz	800	6% gel 2% cacl
Production	7 7/8	5 1/2	17	6843	50/50 poz	450	4% gel 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6474-6507'			4000 gals diesel			
2	6434-6439' & 6445-6461'			4200 gals diesel			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
April 14, 1985		2 3/8		6503		-----	
Date of First Production		Producing Method		RELEASED			
April 14, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....		AUG 07 1986			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Density	Gravity	
134 Bbls		TSTM	MCF	0 Bbls	---	CFPB	

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled