E CORPORATION COMMISSION OF KANSAS	API NO. 15- 1/3-20//1-00-0				
IL & GAS CONSERVATION DIVISION	County Seward				
RECOMPLETION FORM	County Seward East				
ACO-2 AMENDMENT TO WELL HISTORY	C NW SW Sec 19 Twp 34S Rge 34 x West				
	1000				
Operator: License # 3744	1980 Ft North from Southeast Corner of Section				
Name JMA Resources, Inc.	4620 Ft West from Southeast Corner of Section				
Address 5400 N. W. Grand Blvd., #305	(Note: Locate well in section plat below)				
City/State/Zip Oklahoma City, Oklahoma 73112	Lease Name Roy Green Well # 3-19				
Purchaser Oklahoma Gas Pipeline Company	Field Name Roy Green R.G				
Operator Contact Person Jeffrey J. McDougall	Name of New Formation Upper Chester Limestone				
Phone 405/947-4322	Elevation: Ground 2962 KB 2975				
Designate Type of Original Completion	j Section Fig.				
Designate Type of Original Completion					
New Well Re-Entry XX Workover	5280 4950				
	4620				
OI1 SWD Temp Abd	1 4290				
XX Gasinj Delayed Comp.	3960				
Dry Other (Core, Water Supply etc.)	121.05(2)(50) 3300				
2 2 4 2 2 2 4 5 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Date of Original Completion: 9-14-1984 BIAGE	2640				
	4000				
DATE OF RECOMPLETION:	6.70 4 1901 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	8-4-89				
5-10-1989 5-20-1989 co	NSERVATION DIVISION 990				
Completed Completed	Wichita, Kansas				
Designate Type of Recompletion/Workover:	28.50 4 4 5 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6				
Deepening Delayed Completion	 				
X Plug Back Re-perforation	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached				
Conversion to Injection/Disposal	C Wireline Log Received C Drillers Timelog Received				
is recompleted production:	Distribution KCC SWD/Rep NGPA				
Commingled; Ducket No.	KGS Plug Other (Specify)				
Dual Completion; Docket No.					
Other (Disposal or Injection)?					
INCTOUCTIONS. This can shall be					
	olicate and filed with the Kansas Corporation Commission,				
•	within 120 days of the recompletion of any well. Rules				
•	wo of this form will be held confidential for a period of				
	the form. See rule 82-3-107 for confidentiality in				
	it wireline logs and driller's time logs (not previously				
	t ACO-4 prior to or with this form for approval of				
	th all plugged wells. Submit CP-111 with all temporarily				
•	disposal or injection <u>must</u> receive approval before use;				
submit form U-1.					
All requirements of the statutes, rules and regulation been fully complied with and the statements herein and the statemen	ons promulgated to regulate the oil and gas industry have complete and correct to the best of my knowledge.				
Signature 1	Title President Date 7-27-89				
Jeffrey J. Modouga N.	11.0 <u>11-21-07</u>				
Subscribed and sworn to before me this 27th	lay of19 1989				
The state of the s					
Notary Public Kimberly K. Schmidt	Date Commission Expires 12-31-90				

FORM A00-2 5/88

perator Name <u>JMA</u>	Resources, Inc		Lease Nam	e Roy Green	Well # <u>3-19</u>	
c <u>19</u> Twp	34SRge	East 34 XX West	County	Seward	·	
		RECOMPLETED FORM	TION DESCRIP	TION:		
	•	X Log	Samp	l e		
	Name			Тор	Bottom	
per Chester	Limestone			6208 '	6256*	
		ADDITIONAL CEMEN	ITING/SQUEEZE	RECORD		
Purpose:	Depth Top Botto	m Type of C	Dement ;	# Sacks Used	Type & Percent Additives	
Perforate Protect Casi	ng - None -					
Plug Back TD						
Plug Off Zon		_				
ihots Per Foot 2 SPF		Footage of Each Acid, Fracture, al Perforated (Amount a			men t Squeez e Record f Material Used) -40 Ball Sealers via	
		Frac		Gallons Gelle Gallons 20% A	ed 2% KCL - Pad	
	1100 Gall			Gallons 2% KC	ons 2% KCL - Flush	
			Above	via 2-7/8"		
D 6300'	Plug Type CIBP	@ 6300' + 1 sa	cement on	ı top		
		TUBING	•			
e	Set At618	9 ' Packer	At 6190'	Was Li	Iner Run? Y X	
e of Resumed Pr	oduction, Disposal	or Injection <u>5</u> -	-2089	•		
imated Producti	on Per 24 Hours	1 b	ы/оП <u>8</u>	.34 bb1/wa	ater	
		5N2 M	CF das 50	13.000~ das-o	l ratio	