

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # .9229
name Douglas Energy Company, Inc.
address 4013 NW Expressway Suite 300
City/State/Zip Oklahoma City, OK 73116

Operator Contact Person Douglas L. Bendell
Phone (405) 843-0400

Contractor: license # .7860
name Johnson Drilling

Wellsite Geologist Edwin Grieves
Phone 405 721-2124

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4/13/84 4/26/84 5/21/84
Spud Date Date Reached TD Completion Date

6759 6578
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at .1728 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from .6578 feet depth to .5838 w/ .150 SX cmt

API NO. 15 - 175-20,755-00-00

County Seward

150' S of C. SE SW Sec 19 Twp 34 Rge 34 West

510 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

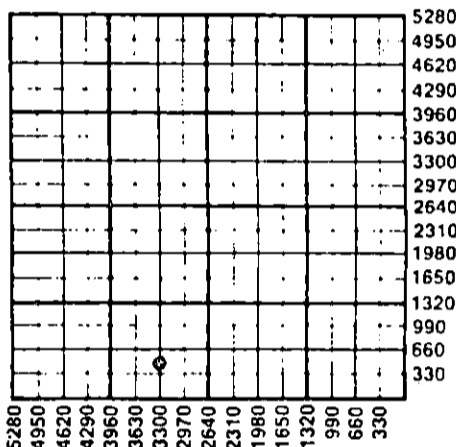
Lease Name Roy Green Well# 2-19

Field Name R. G.

Producing Formation Upper Chester Lm

Elevation: Ground 2,955 KB 2,967

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 183-725

Groundwater 4290 Ft North From Southeast Corner and
4330 Ft West From Southeast Corner of
Sec 19 Twp 34 Rge 34 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chadalyne Hallman

Title Vice President, Administration Date 7-19-84

Subscribed and sworn to before me this 7 day of 19 1984

Notary Public Laureen Joyce
Date Commission Expires 10-16-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

AUG 07 1984

CONSERVATION DIVISION
WICHITA

Sec 19 Twp 34 Rge 34 West

Operator Name Douglas Energy Company, Inc. Lessee Name Roy Green Well# 2-19SEC...19. TWP. 34...RGE...34... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4288	4297
Toronto	4304	4322
Lansing	4401	4445
Marmaton Porosity	4848	
Morrow	5851	6188
Chester	6188	6522
Upper Chester Lm	6222	6249
Lower Chester Sd	6450	6517
Meramec (St. Genevieve)	6522	

RELEASED

SEP 10 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	24"	20"		30'			
Surface Csg.	12 1/2"	8-5/8"	24	1728	Pacesetter	535	
Production csg.	7-7/8"	5 1/2"	15 1/2	6701	Class H	360	2% Calcium
						300	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	SEE ATTACHED SHEET	SEE ATTACHED SHEET	

TUBING RECORD			
size 2-7/8"	set at 6426	packer at 6424	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	0 Bbls	2747 MCF	0 Bbls
			Gas-Oil Ratio CFPB

Disposition of gas: vented sold used on lease SI

METHOD OF COMPLETION: open hole perforation other (specify) Quality Completed Commingled

PRODUCTION INTERVAL: Upper Chester Lm

ATTACHMENT TO WELL COMPLETION FORM ACO-1

Operator: Douglas Energy Company, Inc.
 Lease Name: Roy Green
 Well #2-19 Sec. 19-34S-34W

Perforation Record

sts/ft	footage perforated	Acid Frac Record	Depth
4 4	6462-6476' 6491-6514'	Treated with 5000 gal. of lease crude, 30 gal. of I-5 paraffin treatment. Flushed with 39 Bbl crude. Frac: 10,000 gal. of gel lease crude pad with 275 gal. of paraffin inhibitor and solvent chemical; 8000 gal. of gel crude stage with 16/30 mesh sand; 50 ball sealers; 8000 gal. of gel crude stage with 16/30 mesh sand; 6000 gal. of gel crude stage with 16/30 mesh sand; 160 Bbls flush; 1000 Bbls. of gel lease with crude 16/30 mesh sand. 160 Bbls flush.	6514'
2 2	6226-6234' 6236-6244'	Frac: pumped 476 Bbl. 28% acid, 739,140 cu. ft. standard carbon dioxide. Flushed with 38 Bbl. 2% KCl water.	6244'

RELEASED
 Date: SEP 1 1986
 FROM-CONFIDENTIAL

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 SEP 1 0 1986
 FROM CONFIDENTIAL

OCT 5 1986
CONFIDENTIAL
 State Geologist
 WICHITA BRANCH

