

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9229 EXPIRATION DATE 12/84

OPERATOR Douglas Energy Company, Inc. API NO. 15-175-20, 730 00 00

ADDRESS 4013 N.W. Expressway, Ste. 300 COUNTY Seward

Oklahoma City, OK 73116 FIELD ~~NE WIDE AWAKE~~ R.G.

\*\* CONTACT PERSON Jeff White PROD. FORMATION Chester Sand  
PHONE 405/843-0400 Indicate if new pay.

PURCHASER Central Crude LEASE Roy Green

ADDRESS 401 E. Douglas, Ste. 402 WELL NO. 1-19

Wichita, KS 67202 WELL LOCATION SE SW SW

DRILLING Johnson Drilling Co. 330 Ft. from South Line and

CONTRACTOR 3535 NW 58th, #710 990 Ft. from West Line of

ADDRESS Oklahoma City, OK 73112 the SW (Qtr.) SEC 19 TWP 34 RGE 34 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 7000 ft. PBD 6608

SPUD DATE 12-28-83 DATE COMPLETED 2-25-84

ELEV: GR 2956 DF \_\_\_\_\_ KB 2968

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USE TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1722" DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeffrey H. White, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jeffrey H. White  
(Name) Jeffrey H. White

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of March 19 84.

Rosemary Domek  
(NOTARY PUBLIC)  
Rosemary Domek

MY COMMISSION EXPIRES: 2/13/85

\*\* The person who can be reached by phone regarding any questions concerning this information \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 03 1984  
3-8-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
OPERATOR Douglas Energy Company, Inc. LEASE NAME Roy Green

SEC 19 TWP 34 RGE 34

WELL NO 1-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Surface Easing		1722		
Shale with interbedded Lmst.	1722	2240		
Lmst w/interbeds Sh	2240	2642	Chase	2240
Lmst w/interbeds Sh	2642	4302	Council Grove	2642
Lmst	4302	4336	Heebner	4291
Shale w/some interbeds Sh	4336	4401	Toronto	4302
Lmst w/thin interbed Sh	4201	4722	Lansing	4401
Shale	4722	4764	Marmaton Por	4852
Lmst	4764	4906	Morrow For	5834
			Chester	6174
Lmst w/thin interbeds Sh	4906	5060	L Chester Sd	6440
Shalew/thin interbeds Lmst	5060	5125	St. Genevieve	6516
Lmst	5125	5200	Oolitic Zn	6622
			TD	7000
Lmy Shale	5200	5253		
Lmst w/thin interbeds Shale	5253	5540		
Shale	5540	5842		
Sandstone	5842	5876		
DST #1 5846 to 5865 1.0 weak blow F.O. no blow Rec: 20 drlg mud tool plugging not a true test. 1 HP 2780#; 1 FP 31 to 31 in 30 min; 151P 1111 in 60 min FFP plugged (30 min); FSIP 830 plugging (60 min); FHP 2780# Max hole temp 120°F				
Shale	5876	6116		
Sandstone w/interbeds Shale	6116	6174		
Lmst w/interbeds Shale	6174	6440		
Sandstone	6440	6484		
DST #2 6451 to 6502 strong blow throughout test Rec 480' freeoil 270' mudcut oil; 90' oilcut mud; 840 total fluid GTS in 19 mins max gauge 53.3 MCFGPR 1 HP 3182; 1FP 131 to 148 in 30 min; 1 SIP 1980 in 60 min; FFP164 to 262 in 60 min; FSIV 1980# in 120 min FHP 3134; Max hole temp 148°F				
Lmst w/thin interbeds Shale	6484	7000		

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor	24"	20"		20'	Ready mix	2 yd	
surface casing	12½	8 5/8	24 lb	1722	pausetter 1t Class 8	630 200	2% calcium chloride
production casing	7 7/8	5½	15½ lb	6608	class H	300	

RELEASED  
JUN 06 1986  
FROM CONFIDENTIAL

CASING RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 9/16 gun	6456 to 6482
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	6564	6398			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/25% gel lse crude 36,000 lb 16/30 sand w/paraffin	
solv, ave 30 BPM at 1800 PSI	6456 to 6482

Date of first production 2/03/84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 38.8
Estimated Production-L.P. 337	Gas 36	Water %
Disposition of gas (vented, used on lease or sold) contract pending	Gas-oil ratio 9.36/1	Perforations 52