

RECEIVED COLOR

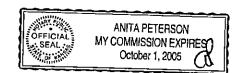
Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999

Form Must Be Typed

70 nn	1-1 30 WEL	.L HISTORY DESCRIF	PTION OF WELL & LEASE ODICINIAL
Operator: License # _1	D-7-00 5447		API No. 15 - 189-22419-0000 UKIUIVAL
Name:	OXY USA	Inc.	County: Stevens
Address:		2528	<u>SW - NE - NW - SW Sec 21 Twp. 34 S. R 35W</u>
City/State/Zip:	Liberal, KS	67905	2156 feet from S N (circle one) Line of Section
Purchaser:	P&A		feet from E /W)(circle one) Line of Section
	on: Vicki Car	I	Footages Calculated from Nearest Outside Section Corner:
Phone:	(620) 629-4200	KCC_	(circle one) NE SE NW SW
Contractor: Name:	Murfin Drilling Compar	V OCT 0 3 345GZ	Lease Name: Stockstill A Well #: 4
License:	30606		Field Name:
Wellsite Geologist;	Tom Heflin	CONFIDENTIAL	Producing Formation: P&A
Designate Type of Com	pletion:	COMLIDEIALIVE	Elevation: Ground: 3001 Kelly Bushing: 3013
X New Well	Re-Entry	Workover	Total Depth: 6775 Plug Back Total Depth:
Oil	SWD SIOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
Gas	ENHR SIGW		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
X Dry	Other (Core, WSW, Expl, C	athodic, etc)	If yes, show depth set
If Workover/Re-entry: C	Old Well Info as follows:		If Alternate II completion, cement circulated from
Operator:	OXY USA, Inc.		feet depth tow/sx cmt.
Well Name:		-	P+1 GU 10.8.02
			Drilling Fluid Management Plan
Original Comp. Date:	Original Total [Depth:	(Data must be collected from the Reserve Pit)
	Re-perf	1	Chloride content 1200 ppm Fluid volume 1800 bbls
· · · · · · · · · · · · · · · · · · ·	Plug Ba		Dewatering method used Evaporation
Commingled			Location of fluid disposal if hauled offsite:
Dual Completio	n Docket No		Operator Name:
Other (SWD or			Lease Name:License No.:
	07/06/02	_ !	
Spud Date or	Date Reached TD	Completion Date or	County: Docket No.:
Recompletion Date		Recompletion Date	
Kansas 6702, within 120 Information of side two 107 for confidentiality in	O days of the spud date, rec of this form will be held cont excess of 12 months). One	ompletion, workover or con fidential for a period of 12 m e copy of all wireline logs an	Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, version of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. onths if requested in writing and submitted with the form (see rule 82-3-104 geologist well report shall be attached with this form. ALL iged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the s	statutes, rules and regulatio	ns promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and Signature:	d correct to the best of my k	nowledge.	KCC Office Use Only
<u> </u>			VIJESLetter of Confidentiality Attached
Title: Capital Pr	roject	Date <u>October 3, 2002</u>	If Danied Vas Date:



Release

NOV 0 5 2003

Wireline Log Received

UIC Distribution

Geologist Report Received

Date Commission Expires:



Operator Name: _	<u> </u>	Y USA Inc.			_ Lease Name	: Stocks	Still A	vveii #:	4
Sec. <u>21</u>	Twp. <u>34</u> S.	R. <u>35W</u>	☐ East ☐	West	County:		Stevens		
time tool open and fluid recovery, and	w important tops a I closed, flowing an I flow rates if gas to reyed. Attach final	nd shut-in pres surface test,	sures, whether along with final	shut-in p	ressure reach	ned static level,	hydrostatic pr	essures, botto	ving interval tested, m hole temperature, yof all Electric
Drill Stem Tests T		⊠ Yes [] No		Log	Formation (To	p), Depth and	Datum	Sample
(Attach Additional Samples Sent to 0	·	⊠ Yes [□ No		Name Heebner	•		Top 4310	Datum -1297
Cores Taken		☐ Yes 🏻	∐ No		Lansing			4434	-1421
Electric Log Run (Submit Copy)		⊠ Yes [] No		Marmaton			4860	-1847
List All E. Logs Ru	n: Inductio	n S	onic		Cherokee			5486	-2473
Microlog	Neutron	. G	leological Repo	ort	Morrow			5875	-2862
					Chester			6293	-3280
					St. Louis			6616	-3603
		Report al	CASING RE		⊠ New ☐	Used te, production, etc	s.		
Purpose of String	Size Hole Drilled .	Size Casin Set(in. O.D	g Weig	iht	Setting Depth	Type of Cement	# Sacks Used	Тур	e and Percent Additives
Conductor	,					С			
Surface	12 1/4	8 5/8	24	1	738	С	780	2% CC, 1/4# I	Flocele
Production						С			
		AC	DITIONAL CE	MENTING	G / SQUEEZE	RECORD			
Purpose:	Depth Top Bottom	Type o		ks Used	· .	Ту	pe and Percer	nt Additives	
Protect Casing	-								
Plug Back TD Plug off Zone	-							P	
Shots Per Foot	PERFORATION	N RECORD - B	ridge Plugs Set/ty	/pe		Acid, Fractur	e, Shot, Cemen	t Squeeze Reco	<u> </u>
	Specify Foo		erval Perforated	•		(Amour	nt and Kind of Ma	aterial Used)	<u>Depth</u>
		100 sxs @ 31							
i		50 sxs @ 18			-				
		40 sxs @ 90			 		<u> </u>		
		40 sxs @ 35			ļ				
		10 sxs @ 4							
TUBING RECORD	Size NA	Set AI NA	Packer At NA		Liner Run	☐ Yes	⊠ No		
· ·	ed Production, SWD o	r Enhr. Pr	roducing Method	Flow	ving □ Pum	nping 🔲 G	as Lift ⊠ o	ther (Explain)	Dry Hole
Estimated Production		5	Gas Mcf		т	r Bbls	Gas-O	il Ratio	Gravity
Per 24 Hours * ^			NA ·		ļ	IA			•
Disposition of Gas	, * 	METH	IOD OF COMP	LETION			, Produc	ction Interval	
☐ Vented	Sold Sold Inted, Submit ACO	Used on Leas 18)	е 🗌	Open Ho	ole 🗌 Perf	. Dually C	Comp. 🗌 C	ommingled	
	·		\boxtimes	Other (S	pecify)	P&A			

HALLIBURTON	JOB SUMN	ЛÆŘ		الالغاني		2572	IICKEI DATE	06/26/02	2
Central Operations	Mid Contitnen	t/USA/		LigitAL	MC/Ks		STEVEN	S	
MCLIO103 106304	TYCE DAVIS				PSL DEPARTMENT CEMENT	r 	<u> </u>	JAT	<u></u> -
LIBERAL	OXY USA		KC(Ō	CAL WY			1-620-62	9-5656
17 S 2 S 2 S 2 S 2 S 2 S 2 S 2 S 2 S 2 S	WELL TYPE 01	UL.	T 0 3	2002	APIJUWI #		_		
WELL LOCATION LAND WEST LIBERAL	DEPARTMENT CEMENT		- u -	7007	5AP BOMB NUMB 7521	ER	Cement Sur	face Casin	g 🔻
LEASE NAME IW	Vell No. SEC/TWP/RNG A#4 21 - 34S - 35W	CON	FIDE	IAITI	HES FACILITY (CI		SITE)		
HES EMP NAME / EMP # / (EXPOSURE HOURS) HR			HRS	V117 (III	LIBERAL	HR:	s .		HRS
	Harper, K 241985		7.0				4		
Frederick, S 106114 5.0 Schawo, N 222552 5.0	131131140		7.0	·					
Apelu, M 241982 2.0							1 .		
10219237 30	53776-73738		15	<u> </u>		R/TMIL	ES		R/T MILE
54225-75819 15			$=$ \vdash					-	
54218-6610 15 53777-6611 15						- 			-
Form, Name T	ype:						<u> </u>		
Form. Thickness From Packer Type S	et At	Date	Called 6/2	Out 26/2002	On Location 6/26/2		b Started 6/27/2002		mpleted 27/2002
Bottom Hole Temp, P	ressure otal Depth	Time	20)30	2130		0030	02	200
Tools and Acces	sories				Well				
Type and Size Qty Float Collar INSERT 1	Make HOWCO	Casing		New/Used NEW	24.0	Size Grad 8 5/8	e From KB	To 1,767	Max. Allow
Float Shoe FILL TUBE 1 Centralizers S-4 6	HOWCO	Liner							
CentralizersS-46Top Plug5W1	HOWCO	Liner Tubing		-					
HEAD PC 1 Limit clamp 1	HOWCO	Drill Pi				12 1/4			Shots/Ft.
Weld-A		Perfora	ations			12 17-7			SHOWFT.
Guide Shoe REG 1 BTM PLUG BASKET 1	HOWCO	Perfora Perfora	ations				+		_
Mud Type Materials Densit	vLb/Gal	Hours Date	On Loc	ation	Operating Date	Hours Hours		tion of Job	
Disp. Fluid Dens	itvLb/Gal	6/20	<u> </u>	10010	6/27	110013	Cement	Surface Ca	sing
Prop. Type Size Size Size	Lb						1 ===		
Acid Type Gal. / Acid Type Gal	%	<u> </u>				-	∤		
Surfactant Gal. NE Agent Gal.	In In								
Fluid Loss Gal/Lb	ln								
Gelling Agent Gal/Lb_ Fric. Red Gal/Lb_	in								
Breaker Gal/Lb Glocking Agent G	in	Total_			Total		J		
Perfpac Balls Q	ty.				Hydraulic	Horsepov			·
Other		Ordere			Avail. _Average l	Rates in Bi	<u>Use</u> ⊇M_⊥	<u>:d</u>	
Other Other		Treatin	<u></u>		<u>Disp.</u> Cement	Left in Pip	Overall		
Other		Feet	43		Reason			E JOINT	
		*Cē	ment D	ată :					
	Sks	Additive			4.1141175	·	W/Rq	. Yield	Lbs/Gal
1 630 (LC PREM PLU) 2 150 PREM PLUS	2% CC - 1/4# FLOC 2% CC - 1/4# FLOC				- 4 HOURS - 1:45 HOU		11.52 6,30	2.08 1.34	12.20 14.80
3 4									
- - - - - - - - - - 									_
Circulating	splacement		mmary Pro	flush:	BBI		Туре:		
Breakdown M	AXIMUM		Loa	ad & Bkdn:	Gal - BBi		Pad:Bb		
Cmt Rtrn#Bbl A	ost Returns-N ctual TOC	· · · · · · · · · · · · · · · · · · ·	Cal	cess /Return c. TOC:			Calc.Dis	Disp.	110
AverageF	ac. Gradient Min15 Min	1	Tre Ce	atment: ment Slurry	Gal - BBI BBI	268.0	Disp:Bb		
Frac Ring #1	Frac Ring # 2		Tot	al Volume Frac Ring	BBI -	378.00	Frac Ring	10000	
THE INFORMATION STATE		ECT		i iao rung	7/1///	1/1	,		
CUSTOMER REPRESENTA					///. h//			0 5 2003	
				/	SIGNATIONE				
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ORIGINAL

HALL	18L	FT	DN,	JOB LO	CON	FIDENTI	1922572	11CKET DATE 06/26/02
REGION Central Or			NWA/C	Contitnent			MC/KS	STEVENS
MBU 1D / EMPL#			H.E.S EN	IPLOYEE NAME			PSL DEPARTMENT	0121210
MCLIO103	i 1	106304	COMPAN				CEMENT CUSTOMER REP / PHONE	
LIBERAL TICKET AMOUNT			OXY WELL TY	USA			CAL WYLIE	1-620-629-5656
\$9,913.43					01			
WELL LOCATION LAND WES	STLIRE	RΔI	CEM				JOB PURPOSE CODE	ment Surface Casing
LEASE NAME		Weil No	SEC / TM	P/RNG 34S - 35W			HES FACILITY (CLOSEST T	ment Surface Casing
STOCKST HES EMP NAMEZEMP & (6)		A#		P * (EXPOSURE HOURS)	HRSD€8 EM	P NAMEZEMP # (EXPOSI	LIBERAL REHOURS)	HRSIVES EMPNAMEÆMP#(EXPOSURE HOURS) HRS
Davis, T 10		5		K 241985	7			
Frederick, S		5	Wright,		7			
Schawo, N		5	3,		 			†
Apelu, M 24		2						
Market A	Springs &	Same	s year of a	14 章 秦 四 高 4 章) (1) (1) (1) (1) (1) (1) (1) (1	A STATE OF THE PARTY OF THE PAR	
Chart :	Time	Rate	Volume	Rate	ss.(PSI)		Job E	Description / Remarks
No.	* , * * ;	(BPM)	(BBL)(GAL)	N2 CSG.	t Tbg			
	2030		ļ				OUT FOR JOB	
	2130						TION RIG S.B.D.P.	·
	2200		L 	 			IOLE W/DP RIG UF	P CASERS
	2245 0011			 			ASING AND FE	Z LID DO AND OIDO LINEO
	0018				-		IRC W/RIG	K UP PC AND CIRC LINES
	0010			 	 -	CIRC TO		
-	0030				 		RC HOOK LINES TO	O PT
	0037					PSI TEST		
	0044	6.0	233.0	200		PUMP 630	SX P+LITE AT 12.	
	0126	6.0	35.0	250		PUMP 150	SX P+ AT 14.8#	
	0132					SHUT DO	WN DROP PLUG	
	0133	6.0	109.0	100			PLACEMENT	
-	0140	6.0	109.0	200	 -		LS IN CEMENT TO	
	0152 0159	2.0	109.0 109.0	400 500-90	_		LS IN SLOW RATE	·
	0200	2.0	109.0	900-90		RELEASE		
	0200		100.0	300-0		JOB OVE		
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]							
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-	+			 		+		
					+	+		<u>~~~</u>
	+				+	+		Release
†				+	 	1		
					<u> </u>	1		NOV C 5 2003
					_L			From
								Contidential
7						1		

Work Order Contract

- ALLIBURTON

Halliburton Energy Services, Inc. Houston, Texas 77056

	Order Nu	iúpé⊾ ∖/	1922572	
OK	Order Nu	NA		•

70012 SAP TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

111000	3 O, OO, LIND 010 100 100			_		
Well No.	Farm or Lease	<u>-</u>	County	S	State	Well Permit Number
A#4	STOCKSTILL		STEVENS		Ks	
Customer	<u> </u>	Well Owner		J	lob Purpose	-
OXY USA		OXY USA		- 10	Cement Sui	rface Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Haltiburton")

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes, if Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and count costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer, Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all llability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLO HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to wam of such defect, "Haliburton Group" is defined as Haliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all itstheir officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damago or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EOUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TILE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the Intent of the parties hereunder to the greatest
- MODIFICATIONS Customer agrees that Italiibutton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton, Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:	CUSTON SR Authorized Signatory	DATE:	06/26/02 TIME:	2200
Customer Acceptance	of Materiels and Services			II HEREELES
	REBY ACKNOWLEDGES RECEIPT OF THE RVICES DESCRIBED ON THE ATTACHED		M. W.	NUV U 5 ZUU3 From
ORDER NUMBER	1922572		CUSTOMER Authorized Signatory	Confidential

HALLIBURTO REGION Central Operations	N J	OB SUMI	MARYSPERMIN			1938157		7-7	7-7-02		
Central Operations		Mid Contitne	nt/USA	141	bblv i f		MC/Ks		STEVE	NS	
MBU 107 EMPL 4 MCLI 0110/198516		JASON CLEN			CC_		PSL DEPARTMEN	() L	21611	$\sqrt{\Delta}$	
LIBERAL		OXY USA			~~~		GREGG	PHONE	(101 1	620-356	
TICKET AMOUNT \$7,887.23		WELL TYPE OIL	Û	ĈŦ-	0 3 2002		API/UWI #				
VIELL LOCATION		DEPARTMENT	-				SAP BOMB NUMB	ER	Plug to Aba	 andon	-
LIBERAL LEASE NAME	Well No.	ZI SEC / TWP / RNG)ME	IDENTIA		7528 HES FACILITY (CL	OSEST TO WELL			
STOCKSTILL	A#4	<u>21 - 345 - 35V</u>	<u>v</u>				LIBERAL				
HES EUP NAME / ENP # / (EXPOSURE HOURS) Clemens, A 198516	HRS 0.0		· -	HRS				HE	RS		HR
Cochran, M 217398	8.0										
Schawo, N 222552	6.0			┾	<u> </u>	_	- -		+		
	/T MILES		R/	T MILES				R/T Mil	LES		R/T MILI
421269 10254103	15 15						.		+		
54225/75819	30										
Form. Name	Type:		<u> </u>			_		<u>. </u>			<u> </u>
Form. Thickness F	rom	To		Cal	led Out		On Location		ob Started		ompleted
Packer Type Bottom Hole Temp,	Set At Pressu	re	Date		7/6/2002		7/7/20	002	7/7/2002	2 7	7/2002
Retainer Depth Tools and Ac	Total D	epth	Time	ـِــِــ	2000		0030 Well D)ata :	355		00
Type and Size	Qty	Make			New/Use	ed		Size Grad	te From	То	Max. Allow
Float Collar Float Shoe	_		Casing Liner	<u> </u>	-	\dashv				<u> </u>	
Centralizers			Liner						-		
Top Plug HEAD	- -		Tubing Drill Pi		- U	\dashv	16.6	4 1/2	KB	3,100	
Limit clamp Weld-A			Open	Hole				7 7/8	1,500	3,100	Shots/Ft.
Guide Shoe			Perfor Perfor	ation	S					 	
BTM PLUG Materials	T		Perfor Hours		s _ocation	_	Operating	Hours	Descr	iption of Jol	
Mud Type Do	ensity ensity	Lb/Gal	Dat 77	e	Hours 6.0	_	Date	Hours 3.0		Abandon	<u>, </u>
Prop. Type Size		<u>Lb</u>			0.0	ļ		3.0	=	<u> </u>	
Prop. TypeSize Acid TypeGal.		Lb		_		ŀ	_		┤		
Acid Type Gal. Surfactant Gal.		%		[F					_
NE Agent Gal.	. —	İn				ļ			-		
Fluid Loss Gal/L Gelling Agent Gal/L	ь <u>——</u>	in				t					
Fric. Red Gal/L Breaker Gal/L	b	In In	Total		6.0	Ļ	Total	3.0	<u></u>		
Blocking Agent Peripac Balls	Gal/Lb Qty.		12-12-1-12-2								
Other	_ Gaty		Ordere	ed			Hydraulic Avail.		Us	ed_	
Other Other		-	Treatin	g		1	_Average F Disp.	Rates in B	PM_i Overal	I	
Other			Feet			Ĺ	Cement Reason	Left in Pir		DE JOINT	-
<u>Outer</u>			li eer				Reasun		3nc	DE JOINT	-
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MCLI 0110 LOCATION LIBERAL	<u>0/198516</u>	<u> </u>	JAS COMPAN		LEMENS	<u> </u>	-	ZI CUSTOMER REP / PHONE			
LIBERAL			OXY	'USA				GREGG FILLE	OT	<u>620-356-</u>	-3032
TICKET AMOUNT \$7,887.23			WELLT	/PE	OI	L		API/UWI#			
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LEASE NAME		Well No.	SEC / TV	VP / RNG				HES FACILITY (CLOSEST TO	Plug to Ab WELLS	andon	
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Halliburton Energy Services, Inc. Houston, Texas 77056

Order Number	1938157
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TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL

PRODU	CTS, SUPPLIES AND MATE	KIALS FOR TH	E PURPOSE OF SERVICE	ING:		
Well No.	Farm or Lease		County	State	Well Permit Number	
A#4	STOCKSTILL		STEVENS	Ks		_
Customer		Well Owner		Job Purpose		
OXY USA		OXY USA		Plug to Al	oandon	
		THICHAODE	ODDED MIJET DE CICNED I	DEFORE MORVIS COMMENC	ED.	

A CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, Illness, death, property damage and loss resulting from:

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CONFIDENTIAL loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply oven if the liability and claims are caused by the cole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Haliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Haliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Hallburton Group" is defined as Hallburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMARY AND HOLD MARMLESS obligations apply whother the personal injury, Einess, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on atl of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items, In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART

INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. Even if such is contributed

to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that ilalliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

TIME:

Customer Acceptance of Materiels and Services

SIGNED:

ORDER NUMBER

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

1938157

CUSTØMER Authorized Signatory