

ORIGINAL

1/24/91

RELEASED

SIDE ONE

JAN 29 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21321-00-00  
County Stevens **FROM CONFIDENTIAL**  
CNW NW Sec. 21 Twp. 34S Rge. 35  East  
West  
4620' Ft. North from Southeast Corner of Section  
4620' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Stockstill A Well # 2  
Field Name Kansas Hugoton Gas  
Producing Formation Chase  
Elevation: Ground 3013' KB 3024'

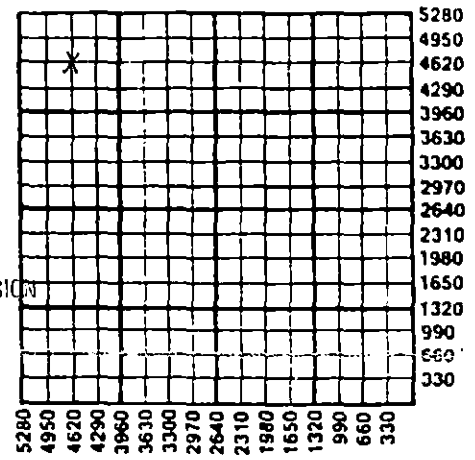
Operator: License # 5447  
Name: OXY USA Inc.  
Address: P. O. Box 26100  
City/State/Zip: Okla. City, OK 73126-0100  
Purchaser: Panhandle Eastern Pipeline  
Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471  
Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 8-23-1989  
Name of Original Operator OXY USA Inc.  
Original Well Name Stockstill A #2

Date of Recompletion: 11-10-1989  
12-21-1989  
Commenced  Completed   
Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  Wichita, Kansas  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back 3045 PBDT  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 28 1990  
1-2490  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
JAN 30 1990



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature Bryan Humphries Title Manager Engineering Date 1-22-1990  
Subscribed and sworn to before me this 22nd day of January 19 90  
Notary Public Nancy C. Hawk Date Commission Expires 8-8-91

SIDE TWO

Operator Name OXY USA Inc. Lease Name Stockstill A Well # 2

Sec. 21 Twp. 34S Rge. 35  East  West

County Stevens **RELEASED**

RECOMPLETION FORMATION DESCRIPTION

JAN 20 1991

(Logs have already been submitted)  Log  Sample

FROM CONFIDENTIAL

Name	Top	Bottom
Hollenberg	2675	2690'
Herington	2702	2712'
Krider	2735	2775'
Winfield	2787	2820'
TD		5800'
PBTD		3045'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing	2675	2820	Spotted 100	6x Cl. H cmt	plug from 3225 to 3025'. TOC at
<input checked="" type="checkbox"/> Plug Back TD			3000'.		
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	2675-2678'	( 3'; 12 holes)	Acidized Chase w/10,000 gals. of N2 15% HCL foam.
	2680-2690'	(10'; 40 holes)	
	2702-2712'	(10'; 40 holes)	
	2735-2775'	(40'; 160 holes)	
	2787-2790'	( 3'; 12 holes)	
	2794-2820'	(26'; 104 holes)	

PBTD 3045' Plug Type Cement plug.

TUBING RECORD

Size --- Set At --- Packer At --- Was Liner Run Y  N

Date of Resumed Production, Disposal or Injection 11-9-1989

Estimated Production Per 24 Hours Oil --- Bbls. Water --- Bbls. Gas-Oil-Ratio

Gas 296 Mcf PD

Disposition of Gas: -

Vented  Sold  Used on Lease (If vented, submit ACO-18.)