

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection.* Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

*NOTE: DRY - HOLD FOR INJECTION WELL IN WATERFLOOD UNIT

OPERATOR Cities Service Company API NO. 129-20629-00-00
ADDRESS 3545 N.W. 58th Street COUNTY Morton
Oklahoma City, Oklahoma 73002 FIELD Winter

**CONTACT PERSON Larry Ervin PROD. FORMATION
PHONE 405-949-4277 LEASE Weatherford D

PURCHASER WELL NO. 1
ADDRESS WELL LOCATION

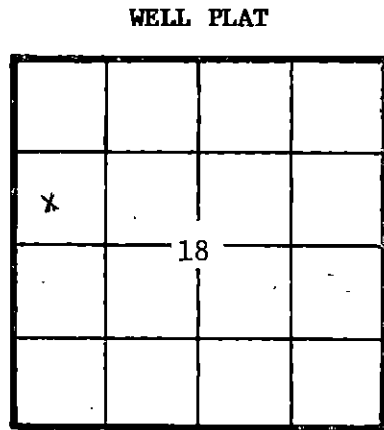
DRILLING Earl F. Wakefield, Inc. 1980 Ft. from North Line and
CONTRACTOR 300 W. Douglas 510 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the NW/4 SEC. 18 TWP. 33S RGE. 42W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4750' PBTD 4699'
SPUD DATE 5-2-82 DATE COMPLETED 5-27-82
ELEV: GR 3556' DF KB

DRILLED WITH CABLEX (ROTARY) TOOLS

Amount of surface pipe set and cemented 1361' KB DV Tool Used? No



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr. (FOR)(OF) Cities Service Company

OPERATOR OF THE Weatherford D LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

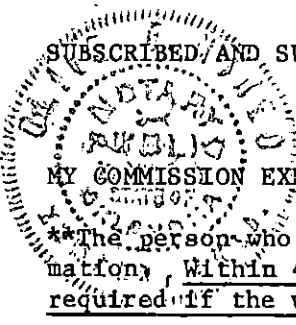
(S) Verlin Meier

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF June, 19 82.

MY COMMISSION EXPIRES: 7-12-84

Olive E. Mineo

NOTARY PUBLIC
Olive E. Mineo



*The person who can be reached by phone regarding any questions concerning this information, within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
KANSAS CORPORATION COMMISSION
6-3-1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Sand	0	410	LOGGING: Dual Induction	
Sand, Red Bed	410	927	Laterolog, SBL w/GR, Comp	
Red Bed & Glorietta Sand	927	1025	Neutron Log w/GR & Caliper.	
Red Bed & Gyp-Anhy.	1025	1361	CC & CB Log. from 4699-3690'	
Red Bed & Sands	1361	2000		
Red Bed & Shale	2000	2378		
Shale & Lime	2378	2828		
Lime & Shale	2828	3150		
Lime	3150	3365		
Shale	3365	3535		
Lime & Shale	3535	3690		
Lime	3690	3975		
Lime & Shale	3975	4095		
Lime	4095	4375		
Lime & Shale	4375	4750		
TOTAL DEPTH		4750		
P.B.T.D.		4699		

NOTE: Well is Dry - Will hold for injection well in waterflood unit

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1361 KB	Howco Lite	575	2% CaCl; 1/2# flocele
					Class "H"	125	3% CaCl, 1/4# Flocele
Production	7-7/8"	5-1/2"		4749KB	50/50 Pozmix	150	2% total gel, 18% salt; 1/4# floc, .8% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Sand notched	Morrow @ 4611	

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D R Y		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls.
	Perforations	

