

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120

Name: CABOT OIL & GAS CORPORATION

Address 9400 N. BROADWAY, SUITE 608

City/State/Zip OKLAHOMA CITY, OK 73114

Purchaser: CABOT OIL & GAS MARKETING CORP.

Operator Contact Person: STEVE TURK

Phone (405) 478-6501

Contractor: Name: ALLEN DRILLING

License: 5418

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Conmingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/29/97 7/10/97 7/22/97
Spud Date Date Reached TD Completion Date

API NO. 15- 175-216370000

County SEWARD

CSW - NE - NE - Sec. 2 Twp. 34S Rge. 34 W

990 Feet from SW (circle one) Line of Section

990 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Keating-Stephens Well # 6-2

Field Name Adamson

Producing Formation Chase

Elevation: Ground 2906' KB _____

Total Depth 6600' PBTD 2826'

Amount of Surface Pipe Set and Cemented at 2912' 1537 Feet

Multiple Stage Cementing Collar Used? Yes No

At yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 97 10-20-97
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 10000 bbls

Dewatering method used EVAPORATE/DEWATER/DRY OUT/BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name KCC

Lease Name AUG 2 8 License No. _____

Quarter CONFIDENTIAL Sec. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John P. Suter JOHN P. SUTER

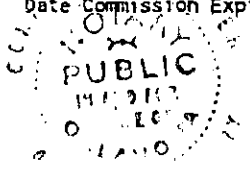
Title PRODUCTION SUPERINTENDENT Date 8/18/97

Subscribed and sworn to before me this 18th day of August, 19 97.

Notary Public Carrie B. Turner

Date Commission Expires SEPTEMBER 2, 2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	XGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name **CABOT OIL & GAS CORPORATION**

Lease Name **KEATING-STEPHENS**

Well # **6-2**

Sec. **2** Twp. **34S** Rge. **34**

East
 West

County **SEWARD**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2646'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2706'	
List All E. Logs Run: CDL; GR; DIL; MICROLOG; CBL		Winfield	2762'	
		Ft. Riley	2816'	
		B/Heebner	4328'	
		Toronto	4334'	
		Lansing	4535'	
		Checkerboard	4996'	
		Marmaton	5154'	
		Oswego	5222'	
		Cherokee	5335'	
		Atoka	5580'	
		Morrow	5766'	
		Chester	6063'	
		St. Genevieve	6328'	
		St. Louis	6452'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#/ft.	1537'	Lite Class A	550 150	3%CC + 1/4# floccle 3%CC + 2% gel
PRODUCTION	7-7/8"	4-1/2"	10.50#/ft. 11.60#/ft.	2912'	35/65 poz 'C' Class C	300 225	6% gel+2%CC+1/4# cel of lake. 2%CC + 1/4# floccle

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2647'-2660'; 2678'-2691'; 2708'-2730' CHASE	Acidize w/2500 gals 15% NE/FE	2647'-2730'
		Frac w/1900 gals 50 Q of 20% HCl	2647'-2730'

TUBING RECORD	Size 2-3/8"	Set At 2784.54'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. 8/19/97	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf 148	Water Bbls. 1	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled 2647'-2730' CHASE

Other (Specify) _____

ALLIED CEMENTING CO., INC. 8228

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DANLEY

ORIGINAL

DATE <u>6-30-97</u>	SEC. <u>2</u>	TWP. <u>34S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>11:50AM</u>	JOB START <u>2:00AM</u>	JOB FINISH <u>3:55AM</u>
LEASE <u>KEATING-STEPHENS</u>		WELL# <u>6-2</u>	LOCATION <u>LIBERAL 5N-3W-34N-W INTG</u>		COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR ALLEN DRILL #5

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1542'

CASING SIZE 8 5/8" DEPTH 1539'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 700 PSI MINIMUM 300 PSI

MEAS. LINE SHOE JOINT 42.32'

CEMENT LEFT IN CSG. 42.32'

PERFS.

DISPLACEMENT 96.25 BBL

OWNER CABOT OIL & GAS CORP

CEMENT

AMOUNT ORDERED 550 SKS LITE 3% CC 1/4 HOSEAL
150 SKS COM 3% CC 2% GEL

CONFIDENTIAL

COMMON @

POZMIX @

GEL @

CHLORIDE @

RELEASED

OCT 1 1998

FROM CONFIDENTIAL

HANDLING @

MILEAGE KCC

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

200 HELPER DEAN MAY

BULK TRUCK

347 DRIVER LOUNEE

BULK TRUCK

280 DRIVER ANDREW

TOTAL

AUG 28

CONFIDENTIAL SERVICE

REMARKS:

INSERT HELD

DEPTH OF JOB 1539'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 8 5/8 Rubber @

@

@

THANK YOU

CHARGE TO: ALLEN DRILL

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

1- GUIDE SHOE @

1- INSERT AFD @

3- CENTRALIZERS @

1- BASKET @

1- BAKER LOC @

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

DS-498-A PRINTED IN U.S.A.

WELL NAME AND NO. **Keating-Stephens 6-2**
LOCATION (LEGAL) **Sec. 2-345-346**

FIELD POOL **Hugotax**
FORMATION
COUNTY/PARISH **Seward** STATE **Ks.** API. NO.

NAME **Cobot Oil & Gas**
AND **RELEASED**

ADDRESS **OCT 1 1998**
ZIP CODE **ORIGINAL**

SPECIAL INSTRUCTIONS
FROM CONFIDENTIAL
CONFIDENTIAL

RIG NAME Allen #5	
WELL DATA:	
BIT SIZE 7 7/8	CSG/Liner Size 4 1/2
TOTAL DEPTH 2912	WEIGHT 10.5 x 116
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE 2912
MUD TYPE	GRADE 555
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD 820
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S) 86
MUD VISC.	Disp. Capacity 444
NOTE: Include Footage From Ground Level To Head In Disp. Capacity	

Float	TYPE Insert Float Valve	TYPE
DEPTH	5820	DEPTH
SHOE	TYPE Cat. No. 2912	TYPE
DEPTH	2912	DEPTH
Head & Plugs	<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB
<input type="checkbox"/> Double	SIZE	TOOL TYPE
<input checked="" type="checkbox"/> Single	<input type="checkbox"/> WEIGHT	DEPTH
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE DEPTH
<input type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD	TUBING VOLUME Bbls
TOP <input checked="" type="checkbox"/> OW <input type="checkbox"/> NEW <input type="checkbox"/> USED		CASING VOL. BELOW TOOL Bbls
BOT <input type="checkbox"/> OW <input type="checkbox"/> DEPTH		TOTAL Bbls
ROTATE RPM RECIPROCATATE FT No. of Centralizers 10		ANNUAL VOLUME Bbls

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	LIFT PRESSURE 1920 PSI	CASING WEIGHT - SURFACE AREA (3.14 x R ²)
PRESSURE LIMIT PSI	BUMP PLUG TO 1086 PSI	
ARRIVE ON LOCATION TIME 2030 DATE: 7-11	LEFT LOCATION TIME: 0300 DATE: 7-12	

TIME	PRESSURE		VOLUME PUMPED bbl		JOB SCHEDULED FOR TIME DATE		ARRIVE ON LOCATION TIME DATE		LEFT LOCATION TIME DATE		SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY				
0037	2300										PRE-JOB SAFETY MEETING & PSI Test
0040	0	10			5.4	H2O					start H2O ahead
0042	150	115			5.6	cmt	12.2				start load cmt
0053	122		62		5.4	cmt	12.2				PSI check
0101	170	52			5.4	cmt	14.8				start tail cmt
0107	164		40		5.4	cmt	14.8				PSI check
0109	0										shutdown wash pump lines deno top plug
0113	0	444			5.7	H2O					start displacement 2% KCL H2O
0115	40		10		5.7	H2O					PSI check
0117	200		20		5.6						" "
0119	450		30		5.6						" "
0120	595		35		2						lower rate
0122	620		40		2						PSI check
0123	680		42		2						" "
0124	1086		45		2						bump top plug
0125											bleed psi & check float & holding
											END JOB

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED BBLs	DENSITY	
1.	300	2.15	65% C	35% par	6% gel	2% cacl ₂	4#/D29	1148	12.2
2.									
3.	225	1.32	class C	2% cacl ₂	4#/D29			528	14.8
4.									
5.									
6.									

BREAKDOWN FLUID TYPE		VOLUME		DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Bbls.
BREAKDOWN PSI FINAL		PSI	DISPLACEMENT VOL.	444	Bbls	TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT	
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO		TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE		
PERFORATIONS		CUSTOMER REPRESENTATIVE		DS SUPERVISOR			
		Carl Cowan		James Esquivel			



PRISM* V2.2 - Tabular Report

Cementing

Job Administration Data

RELEASED

ORIGINAL

Client
 Client Rep.
 Well Name
 Field Name
 Rig Name
 Rig Contractor
 Contractor Rep.
 Serv. Location
 Dowell Engineer
 Dowell Phone
 Acq. Front End

Start Date
 End Date
 SIR Number
 Description

OCT 1 1998

FROM CONFIDENTIAL

Cabot Oil & Gas
 Carl Cowan
 Keating-Stephens
 Hugoton
 Rig #5
 Allen Drilling
 Dickie Collins
 Ulysses, Ks.
 James Esquivel
 316-356-1272
 1 JAB/Hybrid RDA - 1 Cement
 Unit
 07/12/1997 00:35:54
 07/12/1997 01:28:58
 20006622
 longstring

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 12 1998

CONSERVATION DIVISION
 WICHITA, KS

15-175-21637

Channels Description

Channel	Description	Minimum	Maximum	Unit
Acquisition Time	Acquisition time	07/12/1997 00:35:55	07/12/1997 01:28:52	
CumVol	Cumulative Volume	0	207.1	bbt
Density	Micromotion DS300S NRD 0 to 25 ppg	-6.25	15.54	ppg
Pressure	Viatran 500 Pressure Transducer 4-20mA 0-15 kpsi	-3750	2377	psi
TotFlowrate	Total Flowrate	0	5.726	bpm

Acquisition Data

Acquisition Time	CumVol	Density	Pressure	TotFlowrate	Messages
07/12/1997 00:35:54	-	-	-	-	START ACQUISITION
07/12/1997 00:35:54	-	-	-	-	START EDT
07/12/1997 00:35:55	0	-6.25	-3750	0	
07/12/1997 00:36:42	0	7.866	-29.82	0	
07/12/1997 00:37:29	1294	7.879	1410	7852E-6	
07/12/1997 00:37:41	-	-	-	-	Pressure Test Lines
07/12/1997 00:38:16	1369	7.875	2346	1999E-9	
07/12/1997 00:38:52	-	-	-	-	Blood Off Pressure
07/12/1997 00:39:04	1369	7.881	5.517	7979E-15	
07/12/1997 00:39:51	1369	7.874	-24.71	3185E-20	
07/12/1997 00:40:12	-	-	-	-	Start Pumping Water
07/12/1997 00:40:38	1.584	8.108	177.3	5.535	
07/12/1997 00:41:25	5.985	8.029	156.5	5.589	
07/12/1997 00:42:03	-	-	-	-	Start Mixing Lead Slurry
07/12/1997 00:42:12	10.39	8.735	146.2	5.591	
07/12/1997 00:43:00	14.8	12.97	235.5	5.595	
07/12/1997 00:43:47	19.2	12.26	143	5.596	
07/12/1997 00:44:34	23.61	12.26	138.2	5.591	
07/12/1997 00:45:21	28.01	12.21	130.5	5.598	
07/12/1997 00:46:09	32.41	12.31	125.7	5.591	

Acquisition Time	CumVol	Density	Pressure	TotFlowrate	Messages
07/12/1997 00:46:56	36.82	12.38	126.7	5.522	
07/12/1997 00:47:43	41.23	12.18	111.7	5.593	
07/12/1997 00:48:31	45.64	11.96	91.81	5.595	
07/12/1997 00:49:18	50.05	12.31	119	5.591	
07/12/1997 00:50:05	54.45	12.28	122.7	5.594	
07/12/1997 00:50:52	58.84	12.4	118.5	5.605	
07/12/1997 00:51:39	63.23	12.16	119.4	5.541	
07/12/1997 00:52:27	67.64	12.12	112.5	5.594	
07/12/1997 00:53:14	72.04	12.53	122.2	5.596	
07/12/1997 00:54:01	76.45	12.24	111.5	5.59	
07/12/1997 00:54:49	80.87	12.12	107.6	5.593	
07/12/1997 00:55:36	85.27	12.18	101.8	5.594	
07/12/1997 00:56:23	89.67	12.17	112.2	5.591	
07/12/1997 00:57:10	94.06	12.23	113.9	5.596	
07/12/1997 00:57:58	98.47	12.27	112.7	5.586	
07/12/1997 00:58:45	102.9	11.89	106.8	5.595	
07/12/1997 00:59:32	107.3	12.72	120.1	5.592	
07/12/1997 01:00:19	111.7	11.79	99.04	5.594	
07/12/1997 01:01:07	116.1	11.08	62.4	5.594	
07/12/1997 01:01:54	120.5	13.93	136.1	5.593	
07/12/1997 01:02:41	124.9	14.99	208.1	5.592	
07/12/1997 01:03:12	-	-	-	-	Start Mixing Tail Slurry
07/12/1997 01:03:28	129.3	14.95	190.9	5.582	
07/12/1997 01:04:15	133.7	14.6	177.7	5.593	
07/12/1997 01:05:03	138.1	14.89	172.3	5.592	
07/12/1997 01:05:50	142.5	15.03	169.7	5.593	
07/12/1997 01:06:37	146.9	14.77	158.8	5.59	
07/12/1997 01:07:25	151.3	14.8	164.6	5.591	
07/12/1997 01:08:12	155.7	14.93	171.5	5.592	
07/12/1997 01:08:59	160.1	14.49	159.1	5.534	
07/12/1997 01:09:17	-	-	-	-	Shutdown
07/12/1997 01:12:53	162.1	8.173	-40.94	2133E-9	
07/12/1997 01:13:03	-	-	-	-	Drop Top Plug
07/12/1997 01:13:08	-	-	-	-	Start Displacement
07/12/1997 01:13:31	-	-	-	-	Start Pumping 2% KCL H2O
07/12/1997 01:13:41	162.3	8.142	-1.367	2.551	
07/12/1997 01:14:28	166.5	7.868	31.68	5.706	
07/12/1997 01:15:15	171	7.85	36.1	5.71	
07/12/1997 01:16:02	175.5	7.889	26.91	5.723	
07/12/1997 01:16:50	180.1	8.035	152.6	5.696	
07/12/1997 01:17:37	184.5	7.817	243.9	5.588	
07/12/1997 01:18:25	188.9	7.848	353.6	5.588	
07/12/1997 01:19:12	193.3	7.797	460.2	5.591	
07/12/1997 01:19:59	197.6	7.962	573.8	5.587	
07/12/1997 01:20:09	-	-	-	-	Lower Pump Rate
07/12/1997 01:20:46	200.2	7.803	534.1	1.939	
07/12/1997 01:21:33	201.7	7.808	575.3	1.937	
07/12/1997 01:22:21	203.3	7.801	613.9	1.943	
07/12/1997 01:23:08	204.8	7.803	653.7	1.933	
07/12/1997 01:23:55	206.3	7.786	635.1	1.937	
07/12/1997 01:24:37	-	-	-	-	Bump Top Plug
07/12/1997 01:24:42	207.1	7.936	1686	1608E-6	
07/12/1997 01:25:30	207.1	7.89	1689	6416E-12	
07/12/1997 01:25:34	-	-	-	-	Bleed Off Pressure
07/12/1997 01:26:17	207.1	7.893	-20.86	2551E-17	
07/12/1997 01:27:04	207.1	8.122	-23.17	1022E-22	
07/12/1997 01:27:51	207.1	3118	-35.92	408E-27	
07/12/1997 01:28:27	-	-	-	-	End Job
07/12/1997 01:28:38	207.1	1006	-35.44	1629E-33	
07/12/1997 01:28:54	-	-	-	-	STOP EDT
07/12/1997 01:28:58	-	-	-	-	STOP ACQUISITION

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 12 1998

CONSERVATION DIVISION
WICHITA, KS

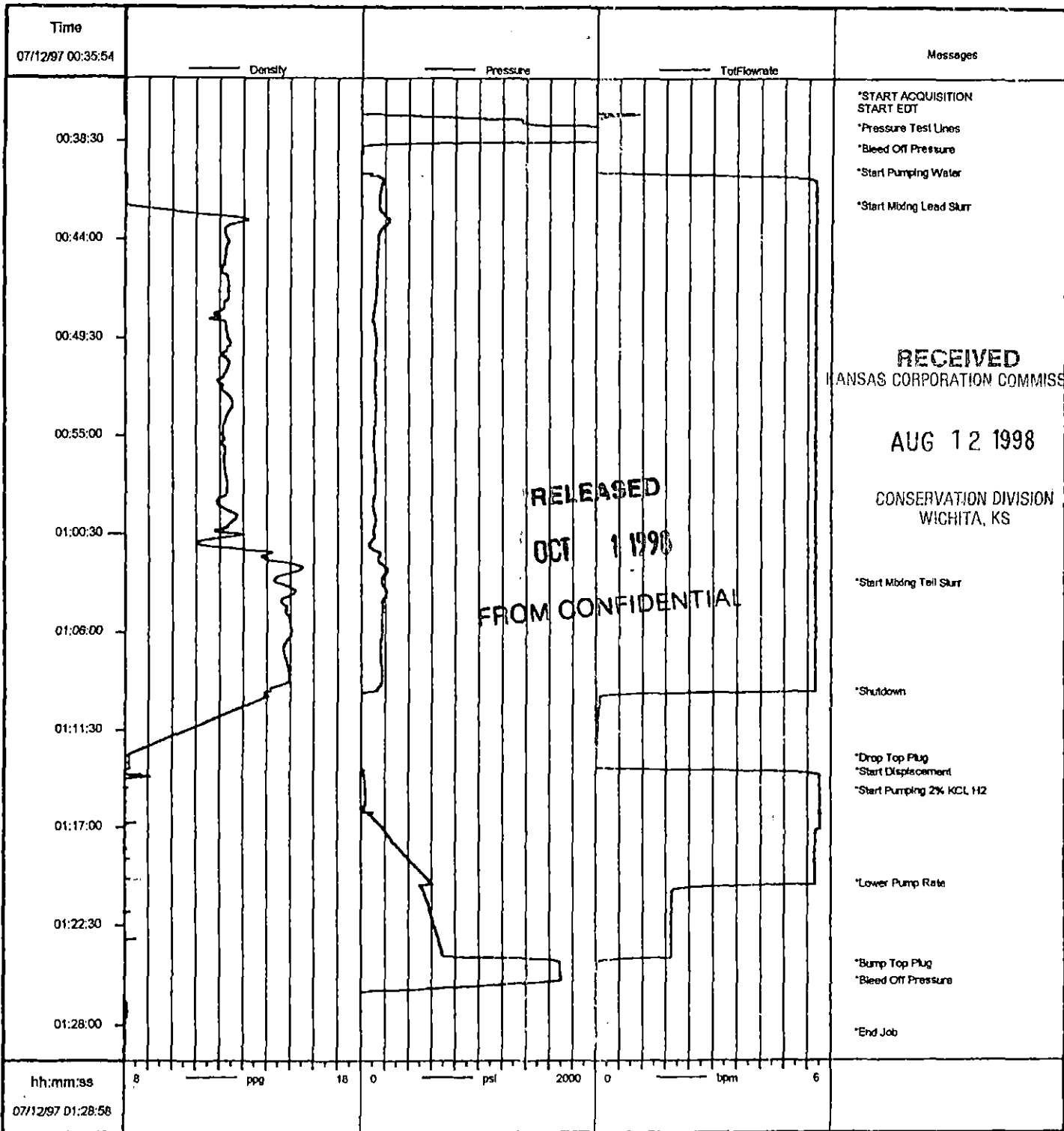
RELEASED

OCT 1 1998

FROM CONFIDENTIAL

ORIGINAL

Well	Keating-Stephens	Client	Cabot Oil & Gas
Field	Hugoton	SIR No.	20006622
Country	USA	Job Date	7/12/97 12:35:54 AM



Job: cab06622
07/12/1997 01:34

* Mark of Schlumberger

CABOT OIL & GAS CORPORATION

ORIGINAL

CHANGE/CONNECTION NOTICE

REASON FOR ISSUE: New Well X Ownership Change _____
Initial Production _____ Operator Change _____
Recompletion _____

WELL TYPE: Gas X Oil _____ API# _____

WELL NAME: Keating-Stephens WELL #: 6-2 UNIT #: KU-72
990' FNL, 990' FEL

LOCATION: Section 2-T34S-R34W COUNTY: Seward STATE: KS

FIELD: Guymon-Hugoton FORMATION: Chase

OPERATOR: COGC LEASE #'S: 15-0044, 15-0099

AGREEMENT NUMBER: K-IO-11 BALANCING PROVISION: Yes _____ No X

OTHER PRODUCING WELL(S) ON SAME LEASE: Keating-Stephens 1-2, 3-2, 4-2, 5-2, 6-2

CABOT WI: BPO 100% APO 100%

CABOT NRI: BPO 87.50% APO 87.50%

OTHER WI OWNERS: _____
(N/C denotes non-consent)
NON-CONSENT PENALTY: _____
100% / 200%

RELEASED WI-APO
OCT 1 1998

FROM CONFIDENTIAL

(See back for more parties)

GAS GATHERER: WNG

CONNECTION DATE: 8/19/97

ORIG. COMPLETION DATE: 7/23/97

ADS CODE: 150146 001

Daily Volume Estimate:
Oil: _____ CH Gas: _____ GW Gas: _____ Cond.: _____

Other: Cabot proposed to drill Lower Chester Test under terms of Operating Agreement, well drilled, Cabot and partners abandoned deep zones. Cabot owns 100% of rights above 3400' which includes completed interval.

ORIGINATOR: Daniel R. Rowe DATE ISSUED: 9/25/97

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