

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 07123
name H.I. INC.
address P.O. Box 2526
City/State/Zip Liberal, Ks. 67905

Contractor Contact Person Harold E. Box, JR.
Phone (316) 624-8484

Contractor: license # 9087
name R.C. Drilling

Geologist H.E. Box
Phone (316) 624-8843

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Method: Mud Rotary Air Rotary Cable

12/05/89 12/27/89 05/08/90
Spud Date Date Reached TD Completion Date

6670! 6669!
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1600! feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 1600 feet depth to surface w/ 450 SX cmt

API NO. 15-175-21-116-00-00

County SEWARD

SE... SW... SW/4 Sec..36.. Twp..34.. Rge..33.. East West

330 Ft North from Southeast Corner of Section
4030 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

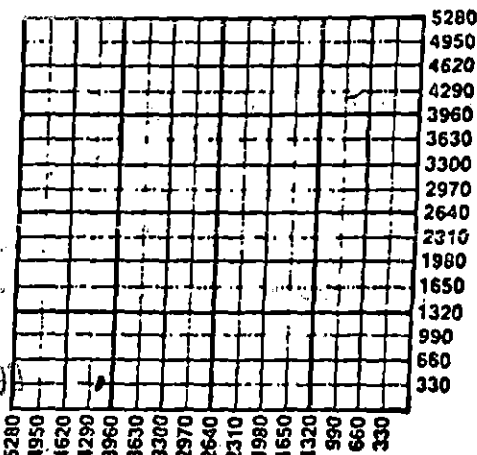
Lease Name Box Two Tree Well# 5

Field Name WILDCAT

Producing Formation MORROW

Elevation: Ground 2809 KB 2821

Section Plat



JUN 07 1990
JUN 11 1990
6-11-90
COMBINATION OF
WICARITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. (See rule 82-3-107 confidentiality in excess of 12 months.)

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Harold E. Box, Jr.*

Title: President Date: 06/05/90

Subscribed and sworn to before me this 05 day of June 1990

Notary Public: *Terril L. Daugherty*
Notary Commission Expires: 10/20/91

TERRIL L. DAUGHERTY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10/20/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

ORIGINAL

SIDE TWO

Operator Name H.I. Inc Lease Name Box Two Tree Well# .5. SEC.36.. TWP..34.. RGE..33.... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 545205475

WEAK BLOW DIED IN 4 MIN.
FINAL FLOW GOOD BLOW TO BOTTOM OF BUCKET.
REC.
1580 GAS IN PIPE
60' GASSY MUD 10% GAS 90% MUD

I.H.M.P. 2606
FIRST FLOW. 30"
FIRST FINAL FLOW 30"
I.S.I.P. 1567
SECOND FLOW 28"
SECOND FINAL FLOW 28"
F.S.I.P. 1746
F.H.M.P. 2549

Table with 3 columns: Name, Top, Bottom. Rows include HECKNER, TORONTO, LANSING, MARMATON, LOWER OSWEGO, NOVI, MORROW SHALE, MORROW SAND, CHESTER LIME, CHESTER SAND, ST. GEN, ST. LOUIS.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data section. Includes tables for casing details, perforation intervals, and tubing specifications.

METHOD OF COMPLETION: open hole, perforation, other (specify)
PRODUCTION INTERVAL: 6040-6046
Disposition of gas: vented, sold, used on lease