

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07123
Name H.I., INC.
Address P.O. BOX 2526
LIBERAL, KANSAS 67901
City/State/Zip

Purchaser Panhandle Trading Co.

Operator Contact Person Frank Burke
Phone 316-624-0750

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/3/88 10/16/88 12/15/88
Spud Date Date Reached TD Completion Date
6522' 6082'
Total Depth PBTD

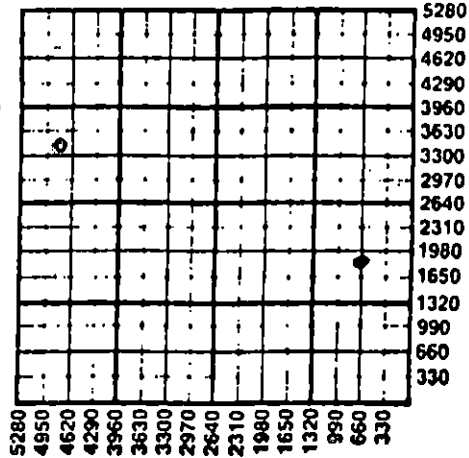
Amount of Surface Pipe Set and Cemented at 1600 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1600 feet depth to surface SX cmt
Cement Company Name Globe
Invoice # n/a

API NO. 15-175-21,046-00-00
County Seward
SW NW Sec 36 Twp 34 Rge 33 East West

3400 Ft North from Southeast Corner of Section
4680 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BOX Well # 2
Field Name Evelyn Condit SW
Producing Formation Basel Morrow
Elevation: Ground 2808' KB 2818'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold E. Kapp

Title President Date 1/26/89

Subscribed and sworn to before me this 26th day of January 1989

Notary Public Terri L. Daugherty

Date Commission Expires Oct 20, 1991

TERRI L. DAUGHERTY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10/20/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
1-27-89 X

Sec 36 Twp 34 Rge 33

Operator Name H.I., INC Lease Name BOX Well # 2

Sec. 36 Twp. 34 Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEBNER SHALE	4343'	
LANSING	4488	
MARMATON	5208	
LOWER OSWEGO	5439	
MORROW SHALE	5838	
MORROW 'PAY' SAND	6036	
CHESTER LIME	6095	
CHESTER 'PAY' SAND	6321	
ST. GEN.	6450	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4"	8-5/8" 4 1/2"	23 lb.	1635' 6522'	Lite Common Type H 50/50poz	450 150 50 150	3% cc 2% gel-3% cc 8% gel-10% salt-5lb 10% salt-5% Hacad3 5lb. gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	6050 to 6054			Acid 1000 gal. 7 1/2 %		6050-54	
				Frac 50,000 Sand 20/40		6050-54	
				30,000 nitro treat			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	6040	none			
Date of First Production		Producing Method					
01/01/89		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	600 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

6050
6054