

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7123  
Name H. I. INC.  
Address P. O. BOX 2526  
City/State/Zip LIBERAL, KS. 67901

Purchaser CLEAR CREEK

Operator Contact Person HAROLD BOX  
Phone 316/624-8484

Contractor: License # 7052  
Name BOLAND WELL SERVICE

Wellsite Geologist NONE  
Phone

Designate Type of Completion  
New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator WILLIAM GRUENWALD  
Well Name #1 BASSETT & LIGHT Etal  
Comp. Date 10-1-64 Old Total Depth 67.80'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2-4-87 Spud Date 2-6-87 Date Reached TD 2-13-87 Completion Date

5995' Total Depth 5970' PBDT

Amount of Surface Pipe Set and Cemented at 1550 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-175-01,001-00-01

County SEWARD

C NW SE 36 Twp 34 Rge 33 East West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

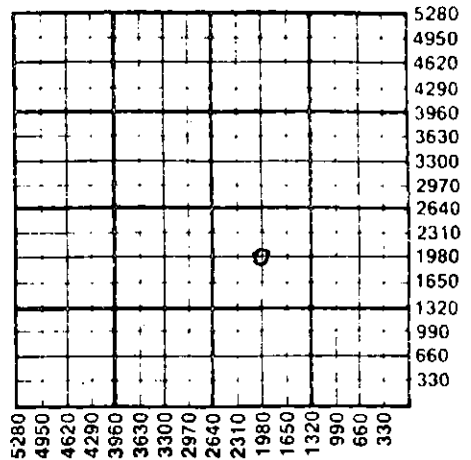
Lease Name BOX Well # 1-R

Field Name Three Star

Producing Formation OSAGE

Elevation: Ground 2773 KB 2776

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  Repressuring   
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Box

Title PRESIDENT Date 5-14-87

Subscribed and sworn to before me this 14th day of MAY 1987

Notary Public Debi Kroeker Gardner

Date Commission Expires 11-21-90



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

MAY 18 1987  
5-18-87  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 36, Twp 34, Rge 33

SIDE TWO

Operator Name H. I. INC. Lease Name BOX Well # 1-R

Sec. 36 Twp. 34 Rge. 33  East  West County SEWARD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

NA - OWWO  
 run

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4 1/2"	10.5#	5995	50-50 POS	300	10% NaCh 6/10 Hal
SURFACE	8 5/8"			1550		923	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5433' - 5437'			500 gals. 15% FE 4000 gals. 28% HCL			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	5450'				
Date of First Production		Producing Method					
2-21-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		12 Bbls	10 MCF	.5 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 5433' - 5437'  
 Used on Lease  Dually Completed .....  
 Commingled