

* AMENDED ACO-1

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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API No. 15-175-20,917-00-00

County Seward

NE NE Sec. 35 Twp. 34S Rge. 33 East
West

Operator: License # 7123
Name H. I. Inc.
Address Box 3532
City/State/Zip Liberal, KS 67901

* 490 4620
990 660
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser NA

Lease Name BOX Well # J

Field Name Evelyn - Condit, SW

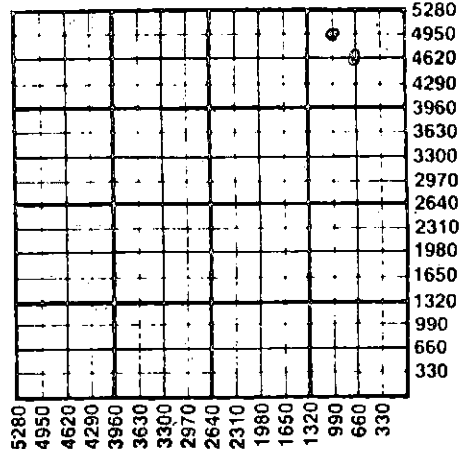
Operator Contact Person Harold Box
Phone 316/624-8484

Producing Formation Osage Lm. Morrow Sand Chester Sand

Elevation: Ground 2803' KB 2815'

Contractor: License # 5107
Name H-30, Inc

Section Plat



Wellsite Geologist Steve Marden
Phone 303/237-5716

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

9-29-86 10-12-86 12-31-86
Spud Date Date Reached TD Completion Date
6804' 6428'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1600 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Halliburton
Invoice # 425138

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

X Other (explain) Gene Box Irrigation well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Box

Title President Date 1-8-87

Subscribed and sworn to before me this 8th day of January 1987

Notary Public Debi Kroeker Gardner

Date Commission Expires 11-21-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other (Specify)



Sec 35 Twp 34 Rge 33

SIDE TWO

Operator Name H. H. Inc. Lease Name BOX Well # 1

Sec. 35 Twp. 34S Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: (4985' - 5222') Misrun
 DST#2: (5935' - 6091') Times (30,30,30,30)
 1st open GTS in 2 min.; 1.5 MMCF in 30 mins.
 2nd open stabilized at 1.9 MMCF in 25 mins.
 Recovered 90' gas cut mud; IHP - 3131#
 FHP-2945#; IFP-608#-608#; IFP-491#-491#;
 ISIP - 1909# FSIP - 1919#
 DST#3: (6277' - 6443') Times (30,45,60,60)
 1st open GTS in 5 mins. 169 MCF in 30 min.
 2nd open stabilized at 259 MCF in 60 min.
 Recovered 5' mud. IHP 3154#; FHP 3044#
 IFP 67 #-72#; FFD 44#-5#; ISIP 2015#; FSIP 2004#

Name	Top	Bottom
Sand	0	441'
Sand and Red Bed	441'	1,300'
Sand and Anhydrite	1,300'	1,602'
Anhydrite and Shale	1,602'	2,390'
Shale and Lime	2,390'	2,851'
Lime and Shale	2,851'	6,804'
Rotary Total Depth		6,804'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16"	42#	40'	5 yards	6.5x.g	out
Surface	12-1/4"	8-5/8"	24#	1600'	Class. C Lite	525	2% cc
Production	7-7/8"	4-1/2"	10.5#	6470'	50 50 poz	300	2% gel 18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	6291' - 6307' (Chester Sd)			3000 gal treated Diesel			
2	6010' - 6024' (Morrow Sd)			40,000# 20-40 sand 20,000 gal Diesel			
2	5428' - 5432' (Osago Lm)			1000 gal 7% HCl			
				250 gal 15% spearhead			
				Drillable plug @ 6143'			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	5985	5988'					
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Chester Sand	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Morrow Sand	CS- 11	340	Trace	30.9	38.7		
Estimated Production	MS- 2	3.400	Trace		64.0		
Per 24 Hours	OL- Trace	1.500 MCF	Trace		CFPB		
Osago Lime	Bbls		Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 6010' - 6024' Used on Lease

Dually Completed Commingled

STATE CORPORATION COMMISSION
 JAN 12 1987
 CONSERVATION DIVISION
 Wichita, Kansas