

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 07123

Name: HI INC.

Address P.O. BOX 2526

LIBERAL, KS 67905-02526

City/State/Zip _____

Purchaser: _____

Operator Contact Person: HAROLD BOX

Phone (316) 624-8484

Contractor: Name: GABBERT JONES INC

License: 5842

Wellsite Geologist: H.E. BOX

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-12-93 11-25-93 11-25-93
Spud Date Date Reached TD Completion Date

API NO. 15- 15 175 21 355 00 00

County SEWARD

Sec. 35 Twp. 34s Rge. 33 E W

2310 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BOX Well # 7

Field Name EVALON CONDIT

Producing Formation D & A

Elevation: Ground 2810 KB 2823

Total Depth 6664' PSTD D & A

Amount of Surface Pipe Set and Cemented at 1568 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 4-15-94
(Data must be collected from the Reserve Pit) B

Chloride content 2400 ppm Fluid volume 730 bbls

Dewatering method used STARCH

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title President Date 4-4-94

Subscribed and sworn to before me this 4 day of April 19 94.

Notary Public Terril L. Daugherty

TERRIL L. DAUGHERTY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES Oct. 20, 1995

K.C.C. OFFICE USE ONLY
RECEIVED
F Letter of Confidentiality
C Wireline Log RECEIVED
C Geologist Report Received
Distribution
XCC SWD/Rep
XGS Plug
APR 05 1994
KCPA
CONSERVATION DIVISION
Wichita, Kansas

Operator Name HI INC Lease Name BOX Well # 7
 Sec. 35 Twp. 34s Rge. 33 East West
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run:
 DUAL INDUCTION LOG
 COMP. DENSITY COMP. NEUTRON LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1568	prem plus	150	flocéle
					1 prem plus	535	171 lbs

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Partial Duality Comp. Commingled Other (Specify) _____ Production Interval _____

ORIGINAL

GABBERT-JONES, INC.
WICHITA, KANSAS

- DRILLERS' WELL LOG -

WELL NAME: BOX #7

API #15-175-21355

SEC: 35-34S-33W

Seward County, Kansas

COMMENCED: 11-12-93

COMPLETED: 11-25-93

OPERATOR: H.I. INC.

DEPTH		FORMATION	REMARKS
From	To		
0	699	Sand-Redbed	
699	2570	Redbed	Ran 37jts of 24#8 5/8"
2570	2860	Shale-Lime	csg set @ 1568'w/535
2860	3084	Lime-Shale	sks HLCC 2%CC
3084	3328	Shale-Lime	1/4#flocele - 150sks class C
3328	3768	Lime-Shale	2%CC 1/4#flocele
3768	4046	Shale-Lime	PD @ 6:00pm 11-13-93
4046	4191	Lime-Shale	
4191	4549	Shale-Lime	
4549	4722	Lime-Shale	
4722	4888	Shale-Lime	
4888	5202	Lime-Shale	
5202	5447	Shale-Lime	
5447	5640	Lime-Shale	
5640	5787	Shale-Lime	D & A
5787	6122	Lime-Shale	
6122	6359	Shale-Lime	
6359	6486	Lime-Shale	
6486	6600	Shale-Lime	
6600	6664	Lime-Shale	

6664-TD

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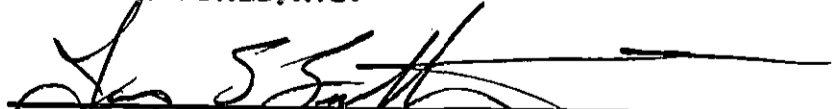
JAN 25 1994

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS]
COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

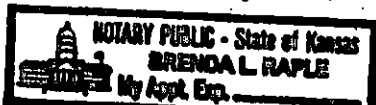
GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 1st day of December, 1993


Brenda L. Raple, Notary Public

My commission expires October 16, 1996.



TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name BOX #7 Test No. 1 Date 11/21/93
Company H.I. INC. Zone LWR OSWEGO
Address P O BOX 2526 LIBERAL KS 67905 Elevation KB
Co. Rep./Geo. GENE BOX Cont. G & J DRIG #3 Est. Ft. of Pay 4-6
Location: Sec. 35 Twp. 34S Rge. 33W Co. SEWARD State KS

Interval Tested	<u>5429-5497</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>68</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>597</u>
Top Packer Depth	<u>5424</u>	Drill Collar - 2.25 Ft. Run	<u>9</u>
Bottom Packer Depth	<u>5429</u>	Mud Wt.	<u>45</u> lb/Gal.
Total Depth	<u>5497</u>	Viscosity	<u>45</u> Filtrate <u>9.2</u>

Tool Open @ 5:40 AM Initial Blow 2" BLOW BUILT TO 9.5"
ISI: BLED OFF BLOW - NO BLOW BACK
Final Blow 4" BLOW - BUILT TO 7.5"
FSI: NO BLOW BACK

Recovery - Total Feet 30 Flush Tool? NO

Rec. <u>240</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>30</u>	Feet of	<u>GAS CUT DRILLING MUD</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

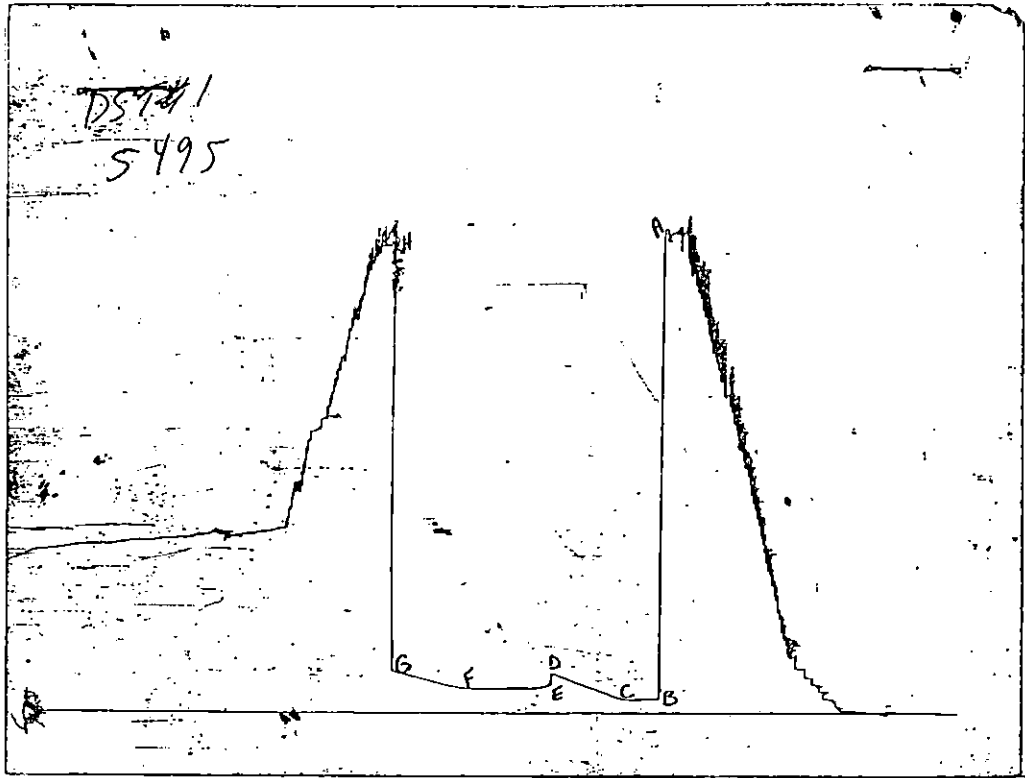
BHT 115 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2600 ppm System

(A) Initial Hydrostatic Mud	<u>2643.1</u> PSI	AK1 Recorder No.	<u>5495</u>	Range	<u>4200</u>
(B) First Initial Flow Pressure	<u>74.2</u> PSI	@ (depth)	<u>5439</u>	w / Clock No.	<u>25813</u>
(C) First Final Flow Pressure	<u>74.2</u> PSI	AK1 Recorder No.	<u>11038</u>	Range	<u>5075</u>
(D) Initial Shut-in Pressure	<u>225.3</u> PSI	@ (depth)	<u>5494</u>	w / Clock No.	<u>25814</u>
(E) Second Initial Flow Pressure	<u>74.2</u> PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	<u>74.2</u> PSI	@ (depth)	_____	w / Clock No.	_____
(G) Final Shut-in Pressure	<u>174.2</u> PSI	Initial Opening	<u>20</u>	Final Flow	<u>60</u>
(H) Final Hydrostatic Mud	<u>2623.1</u> PSI	Initial Shut-in	<u>60</u>	Final Shut-in	<u>60</u>

Our Representative TOM HORACEK

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CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2645	2643.1
(B) FIRST INITIAL FLOW PRESSURE	68	74.2
(C) FIRST FINAL FLOW PRESSURE	68	74.2
(D) INITIAL CLOSED-IN PRESSURE	217	225.3
(E) SECOND INITIAL FLOW PRESSURE	68	74.2
(F) SECOND FINAL FLOW PRESSURE	68	74.2
(G) FINAL CLOSED-IN PRESSURE	176	174.2
(H) FINAL HYDROSTATIC MUD	2619	2623.1

ORIGINAL

DRILL STEM TESTING INFORMATION

FORMATION TOPS	DEPTH
HEEBNER	4358
TORONTO	4370
LANSING	4506
KANSAS CITY	4972
MARMATON	5270
LOWER OSWEGO	5436
CHEROKEE	5488
MORROW	5838
CHESTER	6116
ST. GEN	6418
ST. LOUIS	5530

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