ORIGINAL

SIDE ONE

API NO. 15- 175-21,148-60-00

STATE CORPORATION COMMISSION OF KANSAS					
OIL & GAS CONSERVATION DIVISION					
HELL COMPLETION FORM					
ACO-1 WELL HISTORY					
DESCRIPTION OF WELL AND LEASE					

HELL COMPLETION FORM	CountySEWARD ~			
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE/45£ 5 V sec. 35 THP. 345 Rge. 33 X West			
Operator: License #	330 ' Ft. North from Southeast Corner of Section			
Nume: H.I.INC.	2970 v Ft. West from Southeast Corner of Section			
Address P.O.BOX 2526	(NOTE: Locate well in section plat below.)			
	Lease Name BOX Well # 6			
City/state/7in I IDPDAI VS 67005	Field Name			
City/State/Zip LIBERAL, KS 67905	Producing Formation CHESTER SAND			
Purchaser:	Elevation: Ground 2795 KB 2809			
Operator Contact Person: HAROLD E. BOX JR.	Total DepthPBTD			
Phone (316) 624-8484	5280			
Contractor: Name: BEREDCO, INC.	4620			
License: 5147	3960 3630			
Wellsite Geologist: NONE	3300			
Designate Type of Completion Workover	2640			
	1980 N			
X Oil SWD Temp. Abd Gas Inj Delayed Comp.	1320			
Dry Other (Core, Water Supply, etc.)				
If OWNO: old well info as follows: Operator:	25.000 000 000 000 000 000 000 000 000 00			
Well Name:	Amount of Surface Pipe Set and Cemented at 1600 Feet			
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes _X No			
Drilling Method:	If yes, show depth set Feet			
X Mud Rotary Air Rotary Cable				
09/01/90 09/15/90 11/01/90 Spud Date Date Reached TD Completion Date	If Alternate II completion, cement circulated from			
	feet depth to w/ sx cmt.			
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will buriting and submitted with the form. See rule 82-3-1	of filed with the Kansas Corporation Commission, 200 Colorado of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4			
form with all plugged wells. Submit CP-111 form with al conversion of a well requires filing of ACO-2 within 120 day	I temporarily abandoned wells. Any recompletion, workover or			
all requirements of the statutes, rules and regulations promuls with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied are best of my knowledge.			
ignature Addition Solling	K.C.C. OFFICE USE ONLY			
itle PRESIDENT bate 12	F Letter of Confidentiality Attached C Wireline Log Received			
ubscribed and sworn to before me this 12thday of DECAM	BEROBATION DAMISSION			
990.	Distribution KCC SWD/RepNGPA			
otary Public Trees & lauge he try	DEC 13 (Specify) Kgs Plug Other (Specify)			
ate Commission Expires 10/20/91	DAUGHERTY U TORUS			
E BA STAI	W PUBLIC			
MY APPY, EXPIRED	© KANSAS Form ACO-1 (7-89)			

SIDE TWO

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Operator Name	H.I.INC	 	Lease Na	neB	0X	Well # _	6
		East	.* County _	SEWARD			
ес. <u>35</u> Т ыр. <u>3</u>.	<u>4s</u> Rge. <u>33</u>	West					
nterval tested, t	ime tool <mark>open a</mark> ea, bottom hole	s and base of format and closed, flowing temperature, fluid	and shut-in pr	essures, whet	her shut-in pr	èssur e reaci	ned static leve
rill Stem Tests Te		X Yes No	,		Formation Desc	cription	
amples Sent to Geo		🗆 Yes 🔲 No			□ Log 🛛	Sample	
ores Taken	•	☐ Yes ☐ No	Name		Top kon Na	me %%%	т Тор
lectric Log Run (Submit Copy.)		☐ Yes ☐ No	CHAS BSE HEEB TOTO LANS KAN MARM LWR CHER MORR	C.G. 3 NER 4 NTO 4 ING 4 CITY 4 ATON 5 OSWEGO 5 OKEE 5	1373 ST	STER GEN LOUIS	6122 6432 6540
urpose of String	Report a	CASING RECORD Il strings set-condu Size Casing Set (In O.D.)	الما New لط		production, et Type of Cement	 -	'ype and Percen Additives
1600 .	121/4	8 5/8	24	1600	common	4501ite	125sk 2%
						50-5098	%ge110%sa
6496'	7 7/8	4 1/2	10.50	6496	 <u>50-50_102</u>		<u>U%Sait6%H</u> 3Z21/4sk
Shots Per Foot	PERFORATION Specify Footag	N RECORD ge of Each Interval	Perforated	Acid, (Amount and	Fracture, Shot, d Kind of Materi	Cement Sque ial Used)	eze Kecord
2	6384-639	0		1000	7 1/2 MCA		6384-90
				Nitrogen Frac 30,000 sand			
				15,400gal 454,280-CU ft 63 9 4-90			
				Mitroge	n		
UBING RECORD	Size 2 3/8	Set At 6400	Packer At	Liner Run	☐ Yes 🛚	No	
ate of First Produ		g Method Flowing	Pumping G	as Lift C	ther (Explain)		
stimated Production Per 24 Hours		Bbls. Gas 6	Mcf Wate 9MCF	r Bbls.	Gas-Oil 1,1		Gravity 37
sposition of Gas:			THOO OF COMPLET				duction Interva
Vented X Sold (If vented, su			Hole X Perfo		ually Completed	Comming	gled
			1. 14. 12.14.11 12.12.1.11.117 13.12.1.113.173.288	The same of the same			

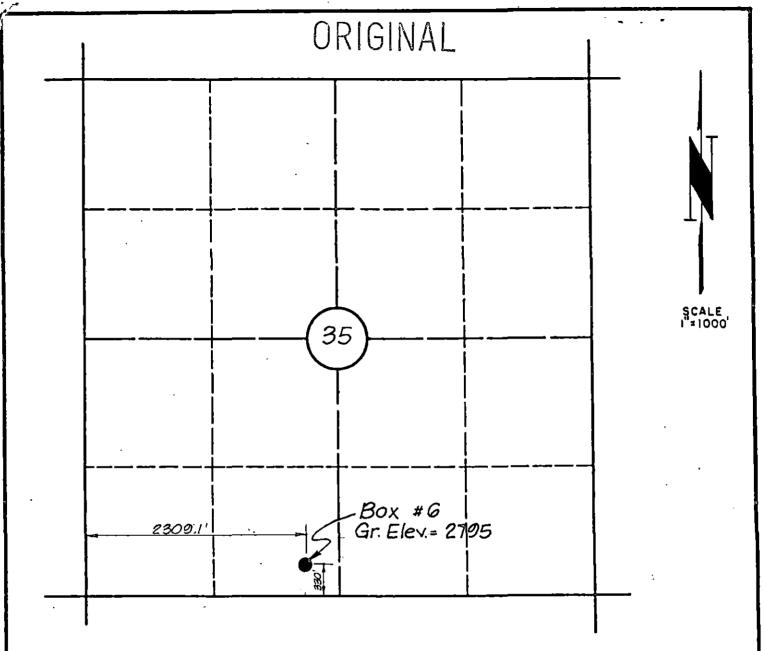
ORIGINAL

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	∑ Yes ☐ Yes ☐ Yes	□ No □ No □ No	
		Time Meal	
D.S.I. 1 (6037-6118) I.H.M2961 1st I.F.P. 51 2nd I.F.P. 51		30	
I.S.I.P. 76 2nd I.F.P. 51		60	
2nd F.F.P. 56 F.S.I.P. 431 F.H.M. 2864		80 120	
Good Blow Thru Test Recovered 4685 Gas in 1	Pipe		

RECEIVED STATE CORPORATION COMMISSION

DEC 13 1990

COMBERVATION DIVISION Wichita, Kappas



WELL DESCRIPTION

BOX #6 -- 330 feet North of the South line and 330 feet West of the East line of the Southeast Quarter (SE/4) of the Southwest Quarter (SW/4) of Section Thirty-five (35), Township Thirty-four South (T34S), Range Thirty-three West (R33W) of the Sixth Principal Meridian, Seward County, Kansas.

I, Ronald D. Seaman, a Registered Land Surveyor in the State of Kansas, do hereby certify that the survey as shown hereon was completed under my supervision on the 22nd day of August, 1990, and is true and correct to the best of my knowledge.

