

SIDE ONE

15-175-00354-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name Anadarko Petroleum Corporation  
Address P. O. Box 351  
Liberal, Kansas 67901

Purchaser Anadarko Production Co.

Operator Contact Person P. C. Campbell  
Phone 316 624-6253

Contractor: License # Not Applicable  
Name Moran Brothers, Inc.

Wellsite Geologist Not Available  
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

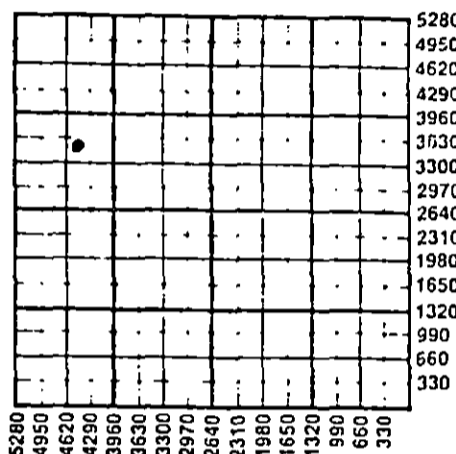
06-04-61      06-10-61      06-16-61  
 Spud Date      Date Reached TD      Completion Date

2721      2707  
 Total Depth      PBTD

Amount of Surface Pipe Set and Cemented at 727 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated  
 from.....feet depth to.....w/.....SX cmt

API NO. 15-..... Spud June 4, 1961  
 County..... Seward  
 NE SW NW Sec. 32 Twp. 34S Rge. 33  East  West  
 3534 Ft North from Southeast Corner of Section  
 4496 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)  
 Lease Name..... Liberal B Well #..... 1  
 Field Name..... Hugoton  
 Producing Formation..... Hugoton  
 Elevation: Ground..... 2848 KB..... 2856

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
 Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *P. C. Campbell*

Title Division Production Manager Date 4/11/86

Subscribed and sworn to before me this 11<sup>th</sup> day of April 1986

Notary Public *Beverly J. Williams*

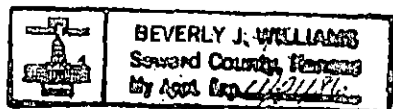
Date Commission Expires November 21, 1986

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)



Sec 38 Twp 34 Rge 33 W

Operator Name Anadarko Petroleum Corp. Lease Name Liberal B Well # 1

Sec. 32 Twp. 34S Rge. 33  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Surface Sand	0	63
Sand	63	612
Red Bed	612	697
Lime	697	845
Lime & Shale	845	1977
Lime & Gypsum	1977	2038
Lime & Anhydrite	2038	2177
Shale & Lime	2177	2413
Lime & Anhydrite	2413	2521
Lime	2521	2585
Lime & Dolomite	2585	2653
Dolomite	2653	2706
Lime	2706	2721
Total Depth	2721	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	727'	Common	400	2% Ca Cl
Production		4-1/2"	9.5#	2720'	Common	95	4% Gel w/25# gilsonite/sack

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	2682-92	1000 gal Mud Acid	2682-92
		3000 gal Retarded Acid	

TUBING RECORD Size 1-1/4" Set At 2698 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 06-27-61 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		926		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

2682-92

