

S SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL HISTORY

Operator: License # 5208  
Name MOBIL OIL CORPORATION  
Address P.O. BOX 5444  
City/State/Zip DENVER, COLORADO 80217

Purchaser PERMIAN CORPORATION  
9810 E. 42ND, STE. 233  
TULSA, OK 74145

Operator Contact Person B. R. MAYNARD  
Phone (303) 298-2069

Contractor: License # 9137  
Name UNIT DRILLING & EXPLORATION

Wellsite Geologist D. DU BOIS  
Phone (303) 298-3742

Designate Type of Completion  
 New  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If UNWD: old well info as follows;  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_

WELL HISTORY

Drilling Methods:  
 Mud Rotary  Air Rotary  Cable

5-27-88 6-2-88 7-21-88  
Spud Date Date Reached TD Completion Date

6400' 6374'  
Total Depth PSTD

Amount of Surface Pipe Set and Cemented at 1750' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3310 feet

If alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cat  
Cement Company Name \_\_\_\_\_  
Invoice # \_\_\_\_\_

API No. 15- 189-21190 -00-00

COUNTY STEVENS

NW NE Sec 15 Twp 33S Rge 35 X East West

4620 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

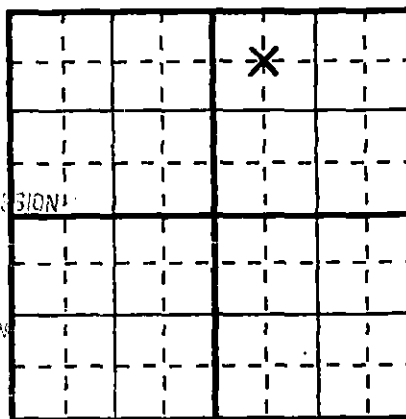
Lease Name OYLER WELL # 2

Field Name NORTHWOODS, SE

Producing Formation CHESTER

Elevation: Ground 2944' KB 2960'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-25119  Repressuring

Questions on this portion of ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 188-267

Groundwater 3390 Ft. North from Southeast Corner  
(well) 440 Ft. West from Southeast Corner of  
Sec 15 Twp 33S Rge 35 East X West

Surface Water \_\_\_\_\_ Ft. North from Southeast Corner  
(Stream, pond etc) \_\_\_\_\_ Ft. West from Southeast Corner  
Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ East West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD

Title REGULATORY COMPLIANCE MANAGER Date 8-12-88

Subscribed and sworn to before me this 12 day of August  
1988

Notary Public George George

Date Commission Expires 1/2/91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name OYLER Well # 2

Sec 15 Twp 33S Rge 35 XX East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <u>      </u> Yes <u>XX</u> No Samples Sent to Geological Survey <u>XX</u> Yes <u>      </u> No Cores Taken <u>      </u> Yes <u>XX</u> No	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width:60%;"></th> <th style="width:20%; text-align: center;"><u>XX</u> Log</th> <th style="width:20%; text-align: center;"><u>      </u> Sample</th> </tr> <tr> <th style="text-align: center;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr><td>CHASE</td><td style="text-align: center;">2650'</td><td></td></tr> <tr><td>COUNCIL GROVE</td><td style="text-align: center;">2952'</td><td></td></tr> <tr><td>ADMIRE</td><td style="text-align: center;">3260'</td><td></td></tr> <tr><td>HEEBNER</td><td style="text-align: center;">4203'</td><td></td></tr> <tr><td>LANSING</td><td style="text-align: center;">4358'</td><td></td></tr> <tr><td>KANSAS CITY</td><td style="text-align: center;">4646'</td><td></td></tr> <tr><td>MARMATON</td><td style="text-align: center;">5055'</td><td></td></tr> <tr><td>CHEROKEE</td><td style="text-align: center;">5275'</td><td></td></tr> <tr><td>MORROW</td><td style="text-align: center;">5690'</td><td></td></tr> <tr><td>CHESTER</td><td style="text-align: center;">5995'</td><td></td></tr> <tr><td>STE. GENEVIEVE</td><td style="text-align: center;">6247'</td><td></td></tr> <tr><td>ST. LOUIS</td><td style="text-align: center;">6335'</td><td></td></tr> </tbody> </table>	Formation Description				<u>XX</u> Log	<u>      </u> Sample	Name	Top	Bottom	CHASE	2650'		COUNCIL GROVE	2952'		ADMIRE	3260'		HEEBNER	4203'		LANSING	4358'		KANSAS CITY	4646'		MARMATON	5055'		CHEROKEE	5275'		MORROW	5690'		CHESTER	5995'		STE. GENEVIEVE	6247'		ST. LOUIS	6335'	
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CASING RECORD							
<u>XX</u> New <u>      </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1750'	CL C LITE	615 SX	65:35:6 +3% CaCl <sub>2</sub>
					CL C	150 SX	+2% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	14#	6400'	CL H	250 SX	50:50:2
					CL H	470 SX	50:50:2 +2% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 SPF	6216'-6234'			ACIDIZED W/1800 GALS 7.5% MSR-100 & INHBITER			6216'-
				FRAC'D W/11,995 GALS 65# N2 GELLED DIESEL FOAM			6234' O.A.
				AND. 54,050# 20/40 SAND			
TUBING RECORD				Liner Run			
Size 2-7/8" Set At 6272' Packer At NONE				<u>      </u> Yes <u>XX</u> No			
Date of First Production		Producing Method					
JULY 29, 1988		<u>      </u> Flowing <u>XX</u> Pumping <u>      </u> Gas Lift <u>      </u> Other (explain) <u>      </u>					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		<u>85</u> Bbls	<u>310</u> MCF	<u>3</u> Bbls	<u>3647</u> CFPB	42	

Disposition of gas: <u>      </u> Vented <u>XX</u> Sold <u>      </u> Used on Lease	METHOD OF COMPLETION <u>      </u> Open Hole <u>XX</u> Perforation <u>      </u> Other (Specify) <u>      </u>  <u>      </u> Dually Completed <u>      </u> Commingled	Production Interval <u>6216'-6234' O.A.</u>
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