FORM MUST BE TYPED **ORIGINAL** SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Norseman Drilling Inc.

License: 3779

Wellsite Geologist: L. J. Reimer

Designate Type of Completion
_X_ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
_X_ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

10-21-97 Spud Date | 10-24-97 Date Reached TD | 11-13-97 Completion Date

API NO. 15- 189-22241000

County Stevens

____-SE-NW-NW Sec. 15 Twp. 33 Rge. 35 E/X/W

1250 Feet from S/(N) (circle one) Line of Section

1250 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Bell Unit Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2958 KB 2967

Total Depth 2927 PBTD 2870

Amount of Surface Pipe Set and Cemented at 780 Feet

Multiple Stage Cementing Collar Used? ____ Yes _X_ No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan AH.I, 5-7-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 250 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Mobil Oil Corporation

Lease Name ____ License No. 5208

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 2-13-98

Subscribed and sworn to before me this 13th day of February, 19 98.

Notary Public Lynn K. Hunt

Date Commission Expires February 20, 2001

8-11.kcc

LYNN K. HUNT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-20-01

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1998
2-17-98
CONSERVATION DIVISION

Form ACO-1 (7-91)

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Bell Unit Well # 2

Sec. 15 Twp. 33 Rge. 35 ☐ East ☒ West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

NO LOGS RUN

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	780	Class C Class C	250 150	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	2917	Class C Class C	200 100	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2716-2730	Acid: 1,000 gals 7.5% HCL	
		Fracd: 17,000 gals WF130 in 80q foam	
		32,200 lbs 16/30 sand	

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 11-7-97 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		219			

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2716

☐ Other (Specify) 2730

OIL INSPECTOR

Schlumberger
Dowell

Cementing Service Report

ORIGINAL

Customer	Job Number
MOBIL DRILLING	20025768

Well	Location (legal)	Dowell Location	Service Date
Bell Unit #2 1	sec 15-33S-35W	Ulysses, KS	10/16/97

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Hugoton	Dirty-Sandstone	0 °	12.3 in	790 ft	790 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Stevens	Ks	0 psi	0 °F	0 °F	0 psi/ft

Rig Name	Drilled For	Service Via
NORSEMAN 4	Gas	Land

Water Depth	Well Class	Well Type
	101	Development

Drilling Fluid Type	Max. Density	Plastic Viscosity
Bentonite	9.3 lb/gal	0 cp

Service Line	Job Type
Cementing	Cem Surface Casing

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection
0 psi	0 psi	Single cement head

Service Instructions

Cement and equipment to safely cement 8 5/8 surface casing as per customer's request.
Loc #61798 Acc. Code 4903
I.D. MTHARVEY
Field Est. $5460.52

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
780	8.63	24		
0	0	0		

Tubing/Drill Pipe

Depth,	Size, in	Weight, lb/ft	Grade	Thread
0				
0				

Perforations/Open Hole

Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
0	0	0	0	0 ft
0	0	0	0	Diameter
0	0	0	0	0 in

Treat Down	Displacement	Packer Type	Packer Depth
Casing	47.1 bbl		0 ft

Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol
0 bbl	49.7 bbl	0 bbl	0 bbl

Casing/Tubing Secured ☐	1 Hole Volume Circulated prior to Cementing ☐
Lift Pressure: psi	
Pipe Rotated ☐	Pipe Reciprocated ☐

No. Centralizers: 4	Top Plugs: 1	Bottom Plugs: 0
Cement Head Type: Single		

Job Scheduled For:	Arrived on Location:	Leave Location:
10/21/97 23:30	10/21/97 23:30	

Casing Tools

Shoe Type:	Guide
Shoe Depth:	780 ft
Stage Tool Type	
Stage Tool Depth:	0 ft
Collar Type:	Other
Collar Depth:	740 ft

Squeeze Job

Squeeze Type	
Tool Type:	
Tool Depth:	0 ft
Tail Pipe Size:	0 in
Tail Pipe Depth:	0 ft
Sqz Total Vol:	0 bbl

Time (24 hr clock)	CumVol (bbl)	Density (ppg)	Pressure U1 (psi)	TotFlowrate (bpm)				Message
0:50	0	-6.413	-3704	0	0	0	0	START ACQUISITION
0:50	0	0	0	0	0	0	0	Pressure Test Lines
0:51	.221	8.617	2565	2501E-5	0	0	0	
0:51	0	0	0	0	0	0	0	Bleed Off Pressure
0:51	.2224	8.552	11.07	1728E-10	0	0	0	
0:52	0	0	0	0	0	0	0	Start Pumping Water
0:52	.317	8.551	23.59	1.956	0	0	0	
0:53	4.155	8.509	156.3	5.718	0	0	0	
0:54	8.475	8.517	152.5	5.722	0	0	0	
0:54	12.78	8.552	150.5	5.711	0	0	0	
0:55	17.09	8.553	154.5	5.709	0	0	0	
0:56	21.39	8.568	171.8	5.717	0	0	0	
0:57	25.71	8.539	172	5.711	0	0	0	
0:57	0	0	0	0	0	0	0	[CumVol]=26.29 bbl
0:57	0	0	0	0	0	0	0	Reset Volume
0:57	0	0	0	0	0	0	0	Start Mixing Lead Slurry
0:58	3.637	8.925	180.4	5.712	0	0	0	
0:58	7.944	9.451	196.7	5.711	0	0	0	
0:59	12.25	13.53	239.1	5.627	0	0	0	
1:00	16.48	12.65	231.5	5.592	0	0	0	
1:01	20.69	12.54	230.6	5.593	0	0	0	

Well	Field	Service Date	Customer	Job Number
Bell Unit #2 #1	Hugoton	10/16/97	MOBIL DRILLING	20025768

Time 24 hr clock	CumVol bbl	Density ppg	Pressure U1 psi	TotFlowrate bpm				Message
1:01	24.91	12.81	217.6	5.592	0	0	0	
1:02	29.14	12.47	188.4	5.592	0	0	0	
1:03	33.36	12.75	177.7	5.592	0	0	0	ORIGINAL
1:04	37.57	12.88	159.3	5.592	0	0	0	
1:04	41.79	12.45	138.7	5.59	0	0	0	
1:05	46.02	12.54	155.1	5.592	0	0	0	
1:06	50.23	12.89	162.1	5.591	0	0	0	
1:07	54.45	12.8	163.4	5.592	0	0	0	
1:07	58.68	12.7	155.6	5.591	0	0	0	
1:08	62.9	12.81	162.3	5.594	0	0	0	
1:09	67.11	12.78	157.1	5.596	0	0	0	
1:10	71.34	12.69	154.8	5.592	0	0	0	
1:10	75.56	12.83	155.6	5.593	0	0	0	
1:11	79.77	12.8	147.4	5.592	0	0	0	
1:12	83.99	12.95	154.1	5.596	0	0	0	
1:13	88.22	12.75	140.6	5.592	0	0	0	
1:13	92.43	12.68	133.4	5.593	0	0	0	
1:14	0	0	0	0	0	0	0	[CumVol]=95.71 bbl
1:14	0	0	0	0	0	0	0	Reset Volume
1:14	0	0	0	0	0	0	0	Start Mixing Tail Slurry
1:14	.8435	12.38	123.7	5.592	0	0	0	
1:15	5.07	14.9	210.9	5.592	0	0	0	
1:16	9.287	14.47	200.5	5.592	0	0	0	
1:16	13.5	14.45	199.1	5.594	0	0	0	
1:17	17.73	14.7	203.1	5.592	0	0	0	
1:18	21.95	14.49	187.5	5.592	0	0	0	
1:19	26.16	14.67	188.3	5.579	0	0	0	
1:19	30.38	14.59	186.9	5.595	0	0	0	
1:20	0	0	0	0	0	0	0	Shutdown
1:20	34.16	13.92	33.05	.8383	0	0	0	
1:20	0	0	0	0	0	0	0	[CumVol]=34.2 bbl
1:20	0	0	0	0	0	0	0	Reset Volume
1:21	0	0	0	0	0	0	0	Drop Top Plug
1:21	0	0	0	0	0	0	0	Start Displacement
1:21	1378E-7	14.05	1.818	5688E-9	0	0	0	
1:22	1381E-7	14.03	-2.455	3853E-14	0	0	0	
1:22	1381E-7	14.02	-6.445	261E-18	0	0	0	
1:23	3.508	9.225	87.47	5.711	0	0	0	
1:24	7.816	8.589	63.21	5.702	0	0	0	
1:25	12.12	8.553	78.73	5.71	0	0	0	
1:25	16.43	8.553	94.43	5.702	0	0	0	
1:26	20.74	8.554	127.7	5.709	0	0	0	
1:27	25.04	8.543	156.8	5.71	0	0	0	
1:27	0	0	0	0	0	0	0	Returns at Surface
1:28	29.34	8.501	196.3	5.607	0	0	0	
1:28	33.57	8.503	231.9	5.592	0	0	0	
1:29	37.79	8.494	252.8	5.589	0	0	0	
1:30	0	0	0	0	0	0	0	Lower Pump Rate
1:30	41.67	8.503	228	2.562	0	0	0	STATE CC
1:31	43.22	8.512	222.6	2.009	0	0	0	
1:31	44.74	8.493	235.9	2.008	0	0	0	
1:32	46.25	8.538	248.1	2.001	0	0	0	
1:32	0	0	0	0	0	0	0	Psi. check

Well	Field	Service Date	Customer	Job Number
Bell Unit #2 #1	Hugoton	10/16/97	MOBIL DRILLING	20025768

Time (24 hr clock)	CumVol (bbl)	Density (ppg)	Pressure U1 (psi)	TotFlowrate (bpm)				Message
1:33	47.64	8.539	714.7	.3727	0	0	0	
1:33	0	0	0	0	0	0	0	Bump Top Plug
1:34	47.66	8.594	747.8	2528E-9	0	0	0	
1:34	0	0	0	0	0	0	0	Psi. check
1:34	47.66	8.587	413.3	1713E-14	0	0	0	
1:35	0	0	0	0	0	0	0	Bleed Off Pressure
1:35	47.66	8.581	86.54	116E-18	0	0	0	
1:35	0	0	0	0	0	0	0	End Job

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate
4.5	0	0	5.6

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
124	0	30	0

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
250	770	100	0	0

Breakdown Fluid

Type	Volume	Density
	0 bbl	0 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement
0 %	0 bbl	47.5 bbl

☑ Cement Circulated to Surface? Volume 83 sks bbl 28

☐ Washed Thru Perfs To 0 ft

Customer or Authorized Representative	Dowell Supervisor		
Marvin Harvey	Charley King	☐ CirculationLost	☑ Job Completed

ORIGINAL

STATE [illegible] COMMISSION

FEB 17 19[illegible]

CONSERVATION DIVISION

Schlumberger
Dowell

Cementing Service Report

Customer	Job Number
MOBIL DRILLING	20025769

Well	Location (legal)	Dowell Location	Service Date
Bell Unit #2 2	sec. 15-33s-35w	Ulysses, KS	10/16/97

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
630050133	Limestone	0 °	7.88 in	3,000 ft	3,000 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Stevens	Kansas	0 psi	0 °F	0 °F	0 psi/ft

Rig Name	Drilled For	Service Via
NORSEMAN 2	Gas	Land

Offshore Zone	Well Class	Well Type
	New	Development

Drilling Fluid Type	Max. Density	Plastic Viscosity
Bentonite	9.5 lb/gal	40 cp

Service Line	Job Type
Cementing	Cem Prod Casing

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection
2500 psi	2500 psi	Single cement head

Service Instructions

Safely cement 5 1/2 production string.

Accounting code: 4903
AFE: AAXJ
Location: 61798
I.D. MTHARVEY

ORIGINAL

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
3000	5.5	14	K55	8RD
0	0	0		

Tubing/Drill Pipe

Depth,	Size, in	Weight, lb/ft	Grade	Thread
0	0	0		
0	0	0		

Perforations/Open Hole

Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
0	0	0	0	0 ft
0	0	0	0	Diameter
0	0	0	0	0 in

Treat Down	Displacement	Packer Type	Packer Depth
Casing	0 bbl		0 ft

Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol
0 bbl	0 bbl	0 bbl	0 bbl

Casing/Tubing Secured ☐ 1 Hole Volume Circulated prior to Cementing ☒

Lift Pressure: 500 psi

Pipe Rotated ☐ Pipe Reciprocated ☐

No. Centralizers: 0 Top Plugs: 1 Bottom Plugs: 0

Cement Head Type: Single

Job Scheduled For: Arrived on Location: Leave Location:

Casing Tools		Squeeze Job	
Shoe Type:	Guide	Squeeze Type	
Shoe Depth:	0 ft	Tool Type:	
Stage Tool Type		Tool Depth:	0 ft
Stage Tool Depth:	0 ft	Tail Pipe Size:	0 in
Collar Type:	Other	Tail Pipe Depth:	0 ft
Collar Depth:	ft	Sqz Total Vol:	0 bbl

Time (24 hr clock)	CumVol (bbl)	Density (ppg)	Pressure U1 (psi)	TotFlowrate (bpm)				Message
0:18	0	0	0	0	0	0	0	START ACQUISITION
0:18	0	8.394	-54.95	0	0	0	0	
0:18	0	0	0	0	0	0	0	Pressure Test Lines
0:19	.1087	8.394	-27.95	1.117	0	0	0	
0:19	.209	8.394	2168	2711E-7	0	0	0	
0:20	.209	8.396	1955	6893E-12	0	0	0	
0:21	.209	8.394	-46.32	1752E-16	0	0	0	
0:21	.209	8.394	-45.79	4455E-21	0	0	0	
0:22	0	0	0	0	0	0	0	[CumVol]=.209 bbl
0:22	0	0	0	0	0	0	0	Reset Volume
0:22	0	0	0	0	0	0	0	Start Job
0:22	457E-25	8.394	-45.86	1133E-25	0	0	0	
0:22	0	0	0	0	0	0	0	Start Pumping Wash
0:23	.9181	8.366	118.1	4.038	0	0	0	
0:23	4.588	8.356	166.4	5.673	0	0	0	
0:24	8.401	8.347	175.9	5.67	0	0	0	
0:25	12.2	8.34	184.3	5.668	0	0	0	
0:25	16	8.324	195.3	5.675	0	0	0	
0:26	19.8	8.275	201.9	5.678	0	0	0	
0:26	0	0	0	0	0	0	0	End Wash
0:27	23.62	8.774	205.9	5.7	0	0	0	
0:27	0	0	0	0	0	0	0	Start Mixing Lead Slurry

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1998
CONSERVATION DIVISION

Well	Field	Service Date	Customer	Job Number
Bell Unit #2 #2	630050133	10/16/97	MOBIL DRILLING	20025769

Time	CumVol	Density	Pressure U1	TotFlowrate				Message
24 hr clock	bbl	ppg	psi	bpm				
0:27	27.41	11.45	248	5.657	0	0	0	
0:28	0	0	0	0	0	0	0	[CumVol]=28.74 bbl
0:28	0	0	0	0	0	0	0	Reset Volume
0:28	2.358	11.44	226.6	5.626	0	0	0	
0:29	6.154	11.42	211	5.651	0	0	0	
0:29	9.944	11.34	192.9	5.661	0	0	0	
0:30	13.73	11.52	183.9	5.647	0	0	0	
0:31	17.52	11.66	172.2	5.663	0	0	0	
0:31	21.33	11.39	156	5.662	0	0	0	
0:32	25.13	11.43	144.9	5.679	0	0	0	
0:33	28.94	11.71	133.8	5.682	0	0	0	
0:33	32.74	11.56	121.3	5.672	0	0	0	
0:34	36.55	11.76	110	5.687	0	0	0	
0:35	40.36	11.58	96.27	5.685	0	0	0	
0:35	44.18	11.42	92.27	5.707	0	0	0	
0:36	48.01	11.35	92.46	5.71	0	0	0	
0:37	51.84	11.34	91.58	5.71	0	0	0	
0:37	55.67	11.37	91.55	5.709	0	0	0	
0:38	59.5	11.65	96.83	5.71	0	0	0	
0:39	63.32	11.63	100.7	5.704	0	0	0	
0:39	67.16	11.43	95.48	5.721	0	0	0	
0:40	71	11.38	93.56	5.706	0	0	0	
0:41	74.82	11.44	95.11	5.701	0	0	0	
0:41	78.64	11.45	96.15	5.702	0	0	0	
0:42	82.47	11.3	91.66	5.708	0	0	0	
0:43	86.3	11.44	92.18	5.701	0	0	0	
0:43	90.11	11.52	92.34	5.686	0	0	0	
0:44	93.9	15.37	156.4	5.654	0	0	0	
0:45	0	0	0	0	0	0	0	Start Mixing Tail Slurry
0:45	97.71	15.1	159.6	5.669	0	0	0	
0:45	100.5	15.8	93	3.888	0	0	0	
0:46	103.1	14.81	73.96	3.905	0	0	0	
0:47	106.1	14.84	165.8	5.629	0	0	0	
0:47	109.9	14.55	162.4	5.675	0	0	0	
0:48	113.7	15.01	171.7	5.663	0	0	0	
0:49	117.1	14.68	.3135	1.221	0	0	0	
0:49	0	0	0	0	0	0	0	PAUSE ACQUISITION
0:53	0	0	0	0	0	0	0	RESTART AFTER PAUSE
0:53	117.2	8.875	-27.47	9753E-7	0	0	0	
0:54	119.5	8.878	73.78	5.701	0	0	0	
0:54	0	0	0	0	0	0	0	Drop Top Plug
0:55	123.3	8.81	66.77	5.71	0	0	0	
0:55	0	0	0	0	0	0	0	Start Displacement
0:55	127.1	8.754	60.3	5.69	0	0	0	
0:56	130.9	8.702	59.98	5.696	0	0	0	
0:57	134.8	8.695	57.85	5.704	0	0	0	
0:57	138.6	8.694	64.23	5.794	0	0	0	
0:58	142.5	8.641	63.01	5.8	0	0	0	
0:59	146.4	8.639	57.36	5.809	0	0	0	
0:59	150.3	8.644	82.3	5.77	0	0	0	
1:00	154.2	8.677	108.9	5.77	0	0	0	
1:01	158	8.695	146.4	5.742	0	0	0	
1:01	161.9	8.673	198.5	5.726	0	0	0	
1:02	165.7	8.646	269.9	5.683	0	0	0	

ORIGINAL

Well	Field	Service Date	Customer	Job Number
Bell Unit #2 #2	630050133	10/16/97	MOBIL DRILLING	20025769

Time (24 hr clock)	CumVol (bbl)	Density (ppg)	Pressure U1 (psi)	TotFlowrate (bpm)				Message
1:03	169.5	8.696	346	5.639	0	0	0	
1:03	173.3	8.696	422	5.607	0	0	0	
1:04	177	8.7	488.5	5.593	0	0	0	
1:05	180.8	8.7	544.8	5.565	0	0	0	
1:05	184.1	8.7	502.1	2.822	0	0	0	
1:06	185.5	8.649	504.4	2.044	0	0	0	ORIGINAL
1:07	186.9	8.665	522.4	1.965	0	0	0	
1:07	188	8.637	1190	.2349	0	0	0	
1:08	188	8.639	634.4	5966E-9	0	0	0	
1:08	0	0	0	0	0	0	0	Bump Top Plug
1:09	188	8.639	-27.44	1517E-13	0	0	0	
1:09	0	0	0	0	0	0	0	End Job

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate
5.5	0	0	6

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
97	0	0	0

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
2250	2250	150	2250	0

Breakdown Fluid

Type	Volume	Density
	0 bbl	0 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement
0 %	0 bbl	69.75 bbl

☐ Cement Circulated to Surface? Volume 0 bbl

☐ Washed Thru Perfs To 0 ft

Customer or Authorized Representative	Dowell Supervisor		
Marvin Harvey	JEFF DISEKER	☐ CirculationLost	☑ Job Completed

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 19
CONSERVATION DIVISION