

* AMENDED 8-9-88

5
SIDE ONE

FORMALLY THE DYLER WELL #2

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser PERMIAN CORPORATION
9810 E. 42ND, STE. 233
TULSA, OK 74145

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Contractor: License # 9137
Name UNIT DRILLING & EXPLORATION

Wellsite Geologist D. DU BOIS
Phone (303) 298-3742

Designate Type of Completion
XX New Re-Entry Workover
XX Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OHWO: old well info as follows:

Operator
Well Name
Comp. Date

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
1-11-87 1-20-87 2-3-87
Spud Date Date Reached TD Completion Date

6404' 6334'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1761 feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cat
Cement Company Name
Invoice #

API No. 15- 189-20944-00-00

COUNTY STEVENS

E/2 SE NE Sec 15 Twp 33S Rge 35 X East
West

3300 Ft North from Southeast Corner of Section
560 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

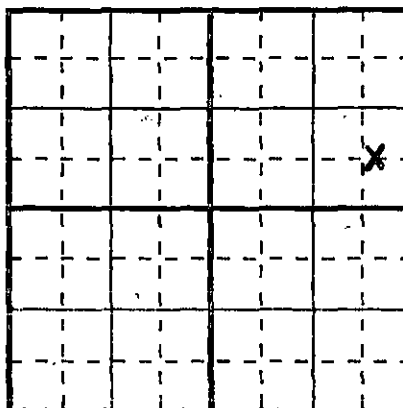
Lease Name DYLER WELL # 1 *

Field Name UNNAMED Northwoods, SE

Producing Formation L. CHESTER

Elevation: Ground 2960' KB 2974'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Docket # CD-3805 Repressuring

Questions on this portion of ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit# T87-7

XX Groundwater 3390 Ft. North from Southeast Corner
(well) 440 Ft. West from Southeast Corner of
Sec 15 Twp 33S Rge 35 East X West

 Surface Water Ft. North from Southeast Corner
(Stream, pond etc) Ft. West from Southeast Corner
Sec Twp Rge East West

 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 from with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD

Title REGULATORY COMPLIANCE MANAGER Date 8-9-88

Subscribed and sworn to before me this 9th day of August
1988 Notary Public George George
Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

1 KCD SWD/Rep NGPA
1 KGS Plug Other
(Specify)

8-12-88

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name OYLER Well # 1Sec 15 Twp 32S Rge 35 XX East
West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken XX Yes XX No
Samples Sent to Geological Survey XX Yes XX No
Cores Taken XX Yes XX No

Formation Description
XX Log XX Sample

Name	Top	Bottom
CHASE	2673'	
COUNCIL GROVE	2970'	
ADNIRE	3260'	
WABAUNSEE	3385'	
SHAWNEE	3837'	
HEEBNER	4289'	
LANSING	4390'	
KANSAS CITY	4642'	
MARMATON	5068'	
CHEROKEE	5283'	
MORROW	5720'	
LOWER MORROW	5948'	
CHESTER	6060'	
STE. GENEVIEVE	6258'	

CASING RECORD

XX New XX Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	24#	1761'	CL C LITE	750 SX	6% GEL; 2% CACL ₂
					CL C	100 SX	2% CACL ₂
Production	7-7/8"	5-1/2"	14#	6404'	CL H	375 SX	2% GEL; 5% SALT
					CL H	300 SX	2% GEL; 2% CACL ₂

PERFORATION RECORD

Shots Per Foot | Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

4 SPF	6231'-6242'	ACIDIZED W/1000 GAL 7.5% SPEARHEAD	6231'-
		FRAC W/29,554 GAL 60 Q N2 DIESEL AND	6242' O.A.
		47,000# 20/40 SAND	

TUBING RECORD Size 2-7/8" Set At 6334' Packer At 6125'

Liner Run XX Yes XX No

Date of First Production 2-12-87	Producing Method <u>XX</u> Flowing <u>XX</u> Pumping <u>XX</u> Gas Lift <u>XX</u> Other (explain) <u>XX</u>				
Estimated Production Per 24 Hours	Oil <u>24</u> Bbls	Gas <u>0</u> MCF	Water <u>0</u> Bbls	Gas-Oil Ratio <u>0</u> CFPB	Gravity

METHOD OF COMPLETION

Disposition of gas: XX Vented XX Open Hole XX Perforation
XX Sold XX Other (Specify) XX
XX Used on Lease XX Dually Completed
XX Commingled

Production Interval

6231'-6242' O.A.