

Form ACC-1 (5-86)
BRIGHT, KANSAS

Sec. 15. Twp 33 Rge 35

Operator Name Mobil Oil Corporation..... Lease Name..... Bell Unit..... Well #...2.....

Sec.....15..... Twp.....32S..... Rge.....25..... ☐ East
☒ West County.....Stevens.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

*Acid 1,000 gal. 7½% spearhead
 Frac:

1. 10,000 gal. 60 Q N2 Diesel 0# 20/40 sand
2. 4,000 gal 60 Q N2 Diesel 4,000# 20/40 sand
3. 4,000 gal 60 Q N2 Diesel 8,000# 20/40 sand
4. 5,000 gal 60 Q N2 Diesel 15,000# 20/40 sand
5. 5,000 gal 60 Q N2 Diesel 20,000# 20/40 sand
6. 1,554 gal 60 Q N2 Diesel 0# 20/40 sand

Name	Top	Bottom
Chase	2673	
Council Grove	2970	
Admire	3260	
Wabaunsee	3385	
Shawnee	3837	
Heebner	4289	
Lansing	4390	
Kansas City	4642	
Marmaton	5068	
Cherokee	5283	
Morrow	5720	
Lower Morrow	5948	
Chester	6060	
St. Genevieve	6258	
T.D.	6400	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12½	8 5/8	24	1761	Class C Lite	750	6% gel; 2% CaCl
					Class C	100	2% CaCl
Production	7 7/8	5½	14	6404	Class H	375	2% gel; 5% salt
					Class H	300	2% gel; 2% CaCl

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6231-6242	*See above	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8	6334	6125		

Date of First Production	Producing Method
2/12/87	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	24 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

☐ Dually Completed
☐ Commingled

6231-6242