

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: \_\_\_\_\_

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Catholic Protection Services

License: 31474

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/6/94 8/6/94 8/6/94

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21716-00-00 ORIGINAL

County Stevens

NE - NE - SW Sec. 16 Twp. 33S Rge. 35 E  
X W

2365 Feet from S/N (circle one) Line of Section

2765 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name CP- Salley Well # 2

Field Name Hugoton

Producing Formation NA

Elevation: Ground 2965 KB NA

Total Depth 100 PBTB NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT III 2-14-96 JK  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No. \_\_\_\_\_

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

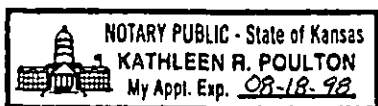
Title Regulatory Assistant Date 11-3-94

Subscribed and sworn to before me this 3<sup>rd</sup> day of November,  
19 94.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

DEW94601.SAC



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
  
RECEIVED

STATE CORPORATION COMMISSION  
Form ACO-1 (7-91)

NOV 04 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

**SIDE TWO**

Operator Name Mobil Oil Corporation Lease Name CP- Salley Well # 2

Sec. 16 Twp. 33S Rge. 35  East  West  
 County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED DRILLER'S LOG		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				
Electric Resistance Log - Attached				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				
	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 30' - 28' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	80', second anode at 70', third anode at 50'.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
1" PVC vent from TD to 3' above surface.					NA		
Date of First, Resumed Production, SMD or Inj. Installed <u>8/6/94</u>				Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		NA		NA			Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

STEVENS COUNTY RECORD DEPARTMENT  
 207 JUDGE R. HESS DRIVE  
 STEVENS COUNTY, ND 58101

LIBERAL, KANSAS

## CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. I

ORIGINAL

COMPANY MOBIL Exp JOB NO. 801-00370 DATE: 8/6/94  
 WELL: Salley #2 PIPELINE:  
 LOCATION: Sec. 16 Twp. 33 Rge. 35 Co. Stevens State Kansas  
 ROTARY 160 FT: CASING FT.

## DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	ohm	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	ohm
		EXPLOR	FINAL	NO.	TOP DEPTH					EXPLOR	FINAL	NO.	TOP DEPTH		
Hole Plug	5								205						
	10					13'-3'			210						
Earth F. II	15								215						
	20					28'-13'			220						
	25								225						
Hole Plug	30	.590				30'-28'			230						
	35	.230							235						
	40	.360							240						
	45	.440							245						
	50	.980		3		COKE			250						
	55	.520							255						
	60	.300				BREEZE			260						
	65	1.07							265						
	70	1.22		2					270						
	75	1.03							275						
	80	1.55		1					280						
	85	1.24							285						
	90	1.45							290						
	95								295						
	100								300						
	105								305						
	110								310						
	115								315						
	120								320						
	125								325						
	130								330						
	135								335						
	140								340						
	145								345						
	150								350						
	155								355						
	160								360						
	165								365						
	170								370						
	175								375						
	180								380						
	185								385						
	190								390						
	195								395						
	200								400						

GROUND BED RESISTANCE: (1) VOLTS \_\_\_\_\_ + AMPS = OHMS

Pit Closed  
8/6/94

(2) VIBROGROUND \_\_\_\_\_ OHMS

COMPANY NAME: \_\_\_\_\_

Date: \_\_\_\_\_

CITY: \_\_\_\_\_

LOCATION: \_\_\_\_\_

S T R

Sheet No. of \_\_\_\_\_

Engineer: \_\_\_\_\_

	Mv.	Ohms/ Cm.	Side 5'	Drain 5'	Mv. 10'	Physical Features & Remarks	9	Mg. 17	Anodes 32	Data Ma.
0+00										
+20										
+40										
+60										
+80										
0+00										
+20										
+40										
+60										
+80										
0+00										
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+80										
0+00										
+20										
+40										
+60										
+80										
0+00										

# SALLEY #2

CATHODIC PROTECTION SERVICES CO.  
WELL TYPE GROUND BED DATA

CUSTOMER: Mobil Oil Corp  
LOCATION: 16-33-35

DRILLING COMPANY: RAVUS DRILLING  
DRILLER: RAY WEAVER

HOLE DEPTH: 700'  
DIAMETER: 6"

CASING TYPE:  STEEL  PCV  
SEAL TYPE:  CEMENT  BENTONITE

DATE: 8-6-99

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN SAND			305					
10						310					
15						315					
20						320					
25						325					
30						330					
35						335					
40						340					
45						345					
50						350			ORIGINAL		
55			BROWN CLAY			355			ORIGINAL		
60						360					
65			BROWN SAND			365					
70						370					
75						375					
80						380					
85						385					
90			BROWN CLAY			390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

BC-D1991 #90