ς	T	т	7	\sim	N	T
~	1		н.		ı ıv	r.

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of head Attach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrons)	as 67202, within thirty (30) how the well was completed. hation is to be held confidential. Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	
LICENSE # 5469 EXPIRATION DATE	
OPERATOR Anadarko Production Company	
	COUNTY Seward
Liberal, Kansas 67901	FIELD Shuck
** CONTACT PERSON Paul Gatlin PHONE (316) 624-6253	PROD. FORMATION Chester
PURCHASER An-Son Transportation Company	LEASE Hitch'"G"
ADDRESS Box 17540	WELL NO12
Oklahoma City, Oklahoma 73136	WELL LOCATION
DRILLING Gabbert-Jones, Inc.	
CONTRACTOR	990 Ft. from East Line of
ADDRESS 830 Sutton Place	the SE (Qtr.) SEC 3 TWP 33S RGE 34 (W
Wichita, Kansas 67202	
PLUGGING CONTRACTOR	WELL PLAT (Office Use Only
ADDRESS	KCC /
	KGS .
TOTAL DEPTH 6290 PBTD 6190	SWD/REP_
SPUD DATE 11/2/82 DATE COMPLETED 12/15/82	3 ———— PLG.
ELEV: GR 2861 DF 2873 KB 2874	
DRILLED WITH (CARLE) (ROTARY) (ALEX TOOLS.	-
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 1620	DV Tool Used? No
THIS AFFIDAVIT: APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
Paul Campbell AFFIDAVIT	ing of lawful age, hereby certifies
T am the Affiant and T am familian with the an	atomto Of the female of 15517
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	true and correct.
	(Name)
Paul Campbell SUBSCRIBED AND SWORN TO BEFORE ME this	(Name) , Division Operations Manager day of
19 83 .	tay or <u>bandary</u> ,
	Op: and O M
MY COMMISSION EXPIRES: MY Appl Expires 7-20-83	(NOTARY PUBLIC)
** The person who can be reached to the second	RECEIVED
** The person who can be reached by phone regarding information.	any questions concerning this

JAN 1 2 1983

OPERATOR Anadarko Production Co. LEASE Hitch "G" 3 TWP, WELL NO. FILL IN WELL INFORMATION AS REQUIRED: we wish to be rest SHOW GEOLOGICAL MARKET OR OTHER DESCRIPTIVE IN Show all important zones of perceity and contents thereof; cored intervals, and all delli-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries, FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH X Check if no Drill Stem Tests Run. Schlumberger ran Compensated Neutron/Formation Density, Grass Roots-Sand-Redbed 0' Dual Induction SFL 618' Sand-Redbed 618' 16231 Anhydrite-Redbed-Lime-Shale 1623' י 1789 Lime~Shale 1789' 62901 TD 6290'

RELEASED

JAM 1 8 1985 🔗

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Purpose of string	Size hole drilled	Sixo casing set (in O.D.)	Weight lbs/ft.	Setting depth	Typo cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1620.	Poz Common	575 200	4% Gel 2% CaCl 2% CaCl
Production	7-7/8	5-1/2	15.5#	6280	Litewate SS Pozmix	100 150	.75% CFR-2 .5% CFR-2
			l 				

LINER RECORD			PERFORATION RECORD				
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type . 41	Depth interval 6194-98		
TUBING RECORD			2	.41	6160-71		
Sixe	Setting depth	Packer set at			· · · · · · · · · · · · · · · · · · ·		
2-3/8	6149						

2-3/8	6149					
	ACII	, FRACTURE, SHOT, C	ement squeeze re	CORD	The state of the s	
	Amount	Desta latervel treeted				
400 gal 7-1/	2% Spearhead				6194-98'	
1100 gal 7-1/2% Spearhead 3005 (1875) 13					6160-71'	<u> </u>

Date of first production 12/20/82	·, 1	Producing method (flowing Flowing	g, pumping, ges lift, etc.)	Gravity 42.8	@ 60 deg.
Estimated Production f		Gas bbls.	513 MCF D	%	Gas-oil ratio	
Disposition of ges (ven	ited, used on lease or sold)		Pe	rforatio	ns	