

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

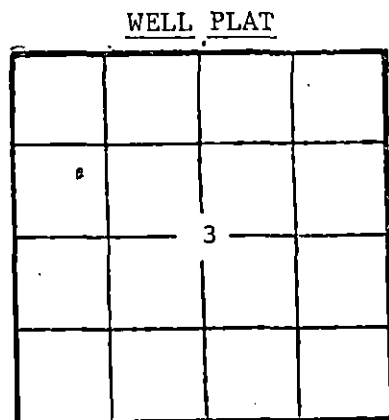
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984
 OPERATOR Anadarko Production Company API NO. 15-175-20,694-00-00
 ADDRESS Box 351 COUNTY Seward
Liberal, Kansas 67901 FIELD Shuck
 ** CONTACT PERSON Paul Gatlin PROD. FORMATION _____
 PHONE (316) 624-6253

PURCHASER _____ LEASE Hitch "G"
 ADDRESS _____ WELL NO. 13
 WELL LOCATION NW/4

DRILLING CONTRACTOR Johnson Drilling Company 1650 Ft. from North Line and
 ADDRESS 3535 NW 58th Street, Suite 710 1140 Ft. from West Line of (E)
Oklahoma City, Oklahoma 73112 the NW (Qtr.) SEC 3 TWP 33S RGE 34 (W).

PLUGGING CONTRACTOR Johnson Drilling Company
 ADDRESS 3535 NW 58th Street, Suite 710
Oklahoma City, Oklahoma 73112



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 6624 PBD 0
 SPUD DATE 8/8/83 DATE COMPLETED 8/21/83
 ELEV: GR 2888 DF 2898 KB 2899

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SMB)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1649 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

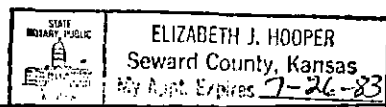
Paul Campbell

 (Name)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September

19 83.



Elizabeth J. Hooper

 (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

SEP - 7 1983

CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Schlumberger Nan Microlog w/GR, Lithology Cyberlook, Compensated Neutron/Litho-Density w/GR, Dual Induction SFL.	
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Surface, Clay & Sand	0'	480'		
Redbed, Shale	480'	1095'		
Glorieta Sand	1095'	1306'		
Shale	1306'	1640'		
Anhydrite	1640'	1650'		
Shale	1650'	2845'		
Lime & Shale	2845'	6423'		
Lime	6423'	6624'		

RELEASED
SEP 18 1988
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1649	Pozmix Common	600 200	4% Gel 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations