

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-175-20,531

ADDRESS P. O. Box 351

COUNTY Seward

Liberal, Kansas 67901

FIELD Shuck

**CONTACT PERSON Paul Gatlin

PROD. FORMATION Chester

PHONE 316-624-6253

LEASE HITCH "G"

PURCHASER Permian Corporation

WELL NO. 6

ADDRESS 9810 E. 42nd Street, Suite 233

WELL LOCATION C SE NW

Tulsa, Oklahoma 74145

1980 Ft. from North Line and

DRILLING Johnson Drilling Co., Inc.

1980 Ft. from West Line of

CONTRACTOR

ADDRESS 3535 NW 58th Street, Suite 710

the NW/4 SEC. 3 TWP. 33S RGE. 34W

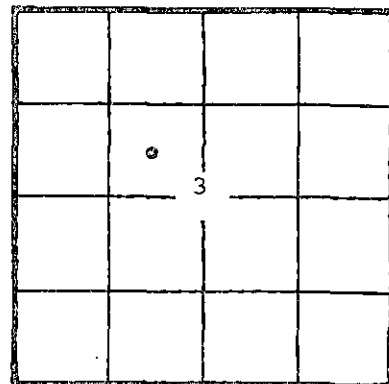
Oklahoma City, Oklahoma 73112

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 6500' PBD 6221'

SPUD DATE 6/28/81 DATE COMPLETED 9/15/81

ELEV: GR 2879' DF 2892' KB 2893'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1642' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE HITCH "G" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 19 82.

STATE NOTARY PUBLIC BEVERLY J. WILLIAMS Seward County, Kansas My Comm. Expires November 21, 1982

(S) [Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay and Sand	0'	475'	LOGS: Schlumberger Dual Induction- Compensated Neutron- Density	SFL Formation
Redbed	475'	864'		
Redbed, Sand and Shale	864'	1635'		
Anhydrite	1635'	1645'		
Shale	1645'	2539'		
Lime and Shale	2539'	6500'		
TD		6500'		

RELEASED
SEP 0
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1642'	Pozmix Common	600 200	3% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6475'	Lite-wate Pozmix	150 150	.05% CFR-2 .05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6140-6162'
			2	.46	6168-76'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	6152'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2200 gals 7.5% Spearhead + 60 BS	6140-6162'
A/7500 gal 7.5% Spearhead. Frac with 25,000 gal 40# Versagel + 23,750 20/40/sand.	6140-6162'
A/1000 gal 7.5% Spearhead	6168-76'

Date of first production 9/17/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 89 bbls.	Gas 40.6 MCF
	Water 11 bbls.	Gas-oil ratio 456 CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations 6140-76' (Chester)