

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Anadarko Production Company API NO. 15-175-20,625-00-00

ADDRESS P.O. Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD: FORMATION L. Chester
PHONE 316-624-6253

PURCHASER Permian Corporation LEASE Hitch "G"

ADDRESS 2000 South Post Oak Road WELL NO. 8

Houston, Texas 77001 WELL LOCATION _____

DRILLING Johnson Drilling Company 2310 Ft. from North Line and

CONTRACTOR 3535 NW 58th Street, Suite 710 2540 Ft. from East Line of

ADDRESS Oklahoma City, Oklahoma 73112 the NE (Qtr.) SEC 3 TWP 33SRGE 34W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6420 PBTD 6346

SPUD DATE 4/24/82 DATE COMPLETED 6/17/82

ELEV: GR 2872 DF 2883 KB 2884

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1643 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		3'	

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

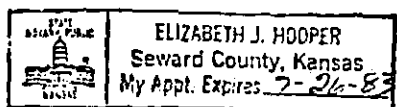
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June,

19 82.

MY COMMISSION EXPIRES:



Elizabeth J. Hooper
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay and Sand	0 ^h	460 ^h		
Redbed & Shale	460 ^h	1125 ^h		
Sand & Shale	1125 ^h	1634 ^h		
Anhydrite	1634 ^h	1644 ^h		
Shale	1644 ^h	2665 ^h		
Lime & Shale	2665 ^h	5590 ^h		
Shale	5590 ^h	5763 ^h		
Lime & Shale	5763 ^h	6420 ^h		
TD	6420 ^h			
Core No. 1, 6122-68 ^h , recovered 46 ^h , Core No. 2, 6168-76 ^h , recovered 8 ^h , Core No. 3, 6176-6230 ^h , recovered 54 ^h .				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1643	Pozmix Common	550 200	2% CC 3% CC
Production	7-7/8	5-1/2	15.5#	6396	Litewate SS Pozmix	125 225	3/4% CFR2 .5% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6188-95'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	6251'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/525 gal. 7-1/2% MCA	6188-95'

Date of first production 6/17/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42.4 @ 60 deg.
RATE OF PRODUCTION PER 24 HOURS	Oil 87 bbls.	Gas 51 MCFD
	Water %	5 bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio 587	CFPB
To be used on lease	Perforations 6188-6195'	