

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,651-00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Permian Corporation LEASE Hitch "G"

ADDRESS 2000 South Post Oak Road WELL NO. 10

Houston, Texas 77001 WELL LOCATION _____

DRILLING Gabbert-Jones, Inc. 1200 Ft. from North Line and

CONTRACTOR 830 Sutton Place 1800 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 33S RGE 34W

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6295 PBSD 6241

SPUD DATE 8/22/82 DATE COMPLETED 9/12/82

ELEV: GR 2881 DF 2892 KB 2893

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1639 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		3	

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell

Paul Campbell, Division (Name) Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November,

19 82.

ELIZABETH J. HOOPER
Notary Public, Kansas
My Comm. Expires 7-26-83

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	416'	Schlumberger ran Dual Induction and Compensated Neutron/Formation Density Logs	
Sand-Redbed	416'	836'		
Sand-Redbed-Anhy	836'	1278'		
Redbed-Anhy	1278'	1639'		
Anhy-Lime-Shale	1639'	1763'		
Lime-Shale	1763'	6295'		
TD	6295'			
No DSTs were run.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	24	1639	Poz Common	575 200	4% Gel, 2% CaCl 2% CaCl
Production	7-7/8	4-1/2"	10.5	6270	Litewate SS Pozmix	125 200	.75% TIC .5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	6163-76
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	6175				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated			
Acidize w/1300 gal 7-1/2% MCA		6163-76			
Frac w/35,000 gal Versa-gel + 5000# 100 mesh and 32,500# 20/40 sand					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
10/24/82	Pumping	41.3			
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio	CFPB
	54	bbls. 61	MCFD % 78	bbls. 1130	
Disposition of gas (vented, used on lease or sold)			Perforations		
To be sold			6163-76		