

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,654-00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

\*\* CONTACT PERSON Mr. Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Permian Corporation LEASE Hitch "G"

ADDRESS 2000 South Post Oak Road WELL NO. /-11

Houston, Texas 77001 WELL LOCATION

DRILLING Gabbert-Jones, Inc. 1400 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 830 Sutton Place 1600 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 33S RGE 34 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		3	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 6330 PBD 6257

SPUD DATE 10/1/82 DATE COMPLETED 10/15/82

ELEV: GR 2865 DF 2877 KB 2878

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1628 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

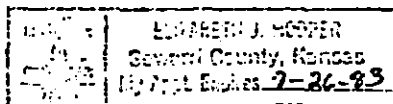
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Paul Campbell*  
(Name)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this day of November

19 82.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

83-0065

OPERATOR Anadarko Production Co. LEASE Hitch "G" SEC. 3 TWP. 33S RGE. 34

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 11

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Sand-Redbed-Anhy		0'	640'	Schlumberger ran Compensated Neutron/Litho Density, Dual Induction/SFL-Linear Correlation Logs/	
Sand-Redbed		640'	1500'		
Sand-Redbed-Anhy		1500'	1629'		
Lime-Shale		1629'	6100'		
Core #1		6100'	6157'		
Lime-Shale		6157'	6320'		
TD		6320'			
Core #1 6100-57, Rec 57', Mud W 9, V 48, LCM 7, FL 9.7, CL 1700.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1628	Pozmix Common	575 200	4% Gel 2% CaCl 2% CaCl
Production	7-7/8"	5-1/2"	15.5#	6319	Litewate SS Pozmix	125 150	.75% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	6164-78

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	6220	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1400 gal 7.5% MCA	6164-78

Date of first production 11/4/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 43.8
Estimated Production -I.P. I.P. 127 bbls.	Gas 44.3 MCF	Water % 2 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio 349 CFPD
Perforations 6164-78		

OPERATOR Anadarko Production Co. LEASE Hitch "G" SEC. 3 TWP. 33S RGE. 34

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 11

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand-Redbed-Anhy	0'	640'	Schlumberger ran Compensated Neutron/Litho Density, Dual Induction/SFL-Linear Correlation Logs/	
Sand-Redbed	640'	1500'		
Sand-Redbed-Anhy	1500'	1629'		
Lime-Shale	1629'	6100'		
Core #1	6100'	6157'		
Lime-Shale	6157'	6320'		
TD	6320'			
Core #1 6100-57, Rec 57', Mud W 9, V 48, LCM 7, WL 9.7, CL 1700.				

RELEASED  
NOV 14 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1628	Pozmix	575	4% Gel 2% CaCl
					Common	200	2% CaCl
Production	7-7/8"	5-1/2"	15.5#	6319	Litewate	125	.75% CFR-2
					SS Pozmix	150	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	6164-78

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6220	

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

A/1400 gal 7.5% MCA	6164-78
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Date of first production 11/4/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 43.8
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Estimated Production -I.P. Exp. 127	Gas 44.3	Water % 2	Gas-oil ratio 349	CFPB
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Disposition of gas (vented, used on lease or sold)

Used on lease

Perforations  
6164-78