

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-175-20,557-00-00

ADDRESS P. O. Box 351

COUNTY Seward

Liberal, Kansas 67901

FIELD Shuck

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Chester

PHONE 316-624-6253

LEASE HITCH "G"

PURCHASER To Be Determined

WELL NO. 7

ADDRESS _____

WELL LOCATION C NW NW

DRILLING Johnson Drilling Co., Inc.

660 Ft. from North Line and

CONTRACTOR _____

660 Ft. from West Line of

ADDRESS 3535 NW 58th Street, Suite 710

the NW/4 SEC. 3 TWP. 33S RGE. 34W

Oklahoma City, Oklahoma 73112

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

		3	

KCC
KGS
(Office Use)

TOTAL DEPTH 6300' PBSD 6220'

SPUD DATE 12/14/81 DATE COMPLETED 1/20/82

ELEV: GR 2884' DF 2894' KB 2895'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1650' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE HITCH "G" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul Campbell

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF February, 19 82.

STATE NOTARY PUBLIC
ELIZABETH J. HOOPER
Seward County, Kansas
My Appt Expires 7-26-83

Elizabeth J. Hooper
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 26, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushions used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	340'	LOGS: Schlumberger Dual Induction/SFL-Linear Correlation Compensated Neutron/Formation Density	
Redbed	340'	950'		
Redbed, Shale & Sand	950'	1644'		
Anhydrite	1644'	1654'		
Shale	1654'	3060'		
Lime & Shale	3060'	6300'		
Cored from 6160-6216', rec 56'.				

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1650'	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6271'	Lite-wate Pozmix	50 125	.05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6144-66'

Size	Setting depth	Packer set at
2-3/8"	6128'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2200 gal 15% MSR 100. F/50,000 gal gelled 2% KCl wtr +	
50,000# 20-40 sand.	6144-66'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 1930 MCF
	Water % 0 bbls.	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 6144-66'
To be sold		