

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Anadarko Production Company API NO. 15-175-20,625-00-00

ADDRESS P.O. Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION L. Chester

PHONE 316-624-6253

PURCHASER Permian Corporation LEASE Hitch "G"

ADDRESS 2000 South Post Oak Road WELL NO. 8

Houston, Texas 77001 WELL LOCATION \_\_\_\_\_

DRILLING Johnson Drilling Company 2310 Ft. from North Line and

CONTRACTOR 2540 Ft. from East Line of

ADDRESS 3535 NW 58th Street, Suite 710 the NE (Qtr.) SEC 3 TWP 33SRGE 34W.

Oklahoma City, Oklahoma 73112

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 6420 PBTB 6346

SPUD DATE 4/24/82 DATE COMPLETED 6/17/82

ELEV: GR 2872 DF 2883 KB 2884

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1643 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		3'	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Paul Campbell*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June

19 82.

*Elizabeth J. Hooper*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Co. LEASE Hitch "G" 8 SEC. 3 TWP. 33S RGE. 34W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface Clay and Sand			0 <sup>h</sup>	460 <sup>h</sup>		
Redbed & Shale			460 <sup>h</sup>	1125 <sup>h</sup>		
Sand & Shale			1125 <sup>h</sup>	1634 <sup>h</sup>		
Anhydrite			1634 <sup>h</sup>	1644 <sup>h</sup>		
Shale			1644 <sup>h</sup>	2665 <sup>h</sup>		
Lime & Shale			2665 <sup>h</sup>	5590 <sup>h</sup>		
Shale			5590 <sup>h</sup>	5763 <sup>h</sup>		
Lime & Shale			5763 <sup>h</sup>	6420 <sup>h</sup>		
TD			6420 <sup>h</sup>			
<p>Core No. 1, 6122-68<sup>h</sup>, recovered 46<sup>h</sup>, Core No. 2 6168-76<sup>h</sup> recovered 8<sup>h</sup>, Core No. 3 6176-6230<sup>h</sup>, recovered 54<sup>h</sup>.</p>						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1643	Pozmix Common	550 200	2% CC 3% CC
Production	7-7/8	5-1/2	15.5#	6396	Litewate SS Pozmix	125 225	3/4% CFR2 .5% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6188-95'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	6251'	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize w/525 gal. 7-1/2% MCA	6188-95'

Date of first production 6/17/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42.4 @ 60 deg.
RATE OF PRODUCTION PER 24 HOURS	Oil 87 bbls.	Gas 51 MCFD
	Water 5 bbls.	Gas-oil ratio 587 CFPS
Disposition of gas (vented, used on lease or sold) To be used on lease		Perforations 6188-6195'