

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-20,531-06-00

County Seward

C SE NW Sec. 3 Twp. 33S Rge. 34 X East West

3300 Ft. North from Southeast Corner of Sec

3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Hitch Unit Well # 1-6

Field Name Shuck

Producing Formation L. Chester

Elevation: Ground 2879 KB NA

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, Kansas 67905-0351

Purchaser:  
Not Applicable

Operator Contact Person: J. L. Ashton  
Phone: (316) 624-6253

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 9-15-81

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Hitch "G" No. 6

Date of Recompletion:  
12-3-90 1-5-91

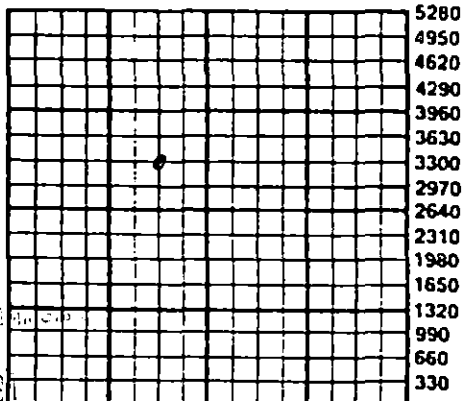
Commenced  Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Dil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBT  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?)  
Docket No. E-26,115



RECEIVED  
STATE CO  
FEB 10 1991  
2-10-91

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 2-7-91  
Subscribed and sworn to before me this 7th day of February 19 91  
Notary Public Cheryl Steers Date Commission Expires \_\_\_\_\_



**SIDE TWO**

Operator Name Anadarko Petroleum Corporation Lease Name Hitch Unit Well # 1-6

Sec. 3 Twp. 33S Rge. 34  
 East  
 West

County Seward

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lower Chester	6140	6210

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	6193-6210, 6162-68, 6176-84	Acidize w/1800 gals 7-1/2% fe acid.

PBTD 6223 Plug Type None

**TUBING RECORD**

Size 2 3/8 Set At 6088 Packer At 6088 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection First Injection 1-5-91

Estimated Production Per 24 Hours Oil - Bbls. Water 1100 Bbls. - Gas-Oil-Ratio  
 Gas - Mcf

**Disposition of Gas:**  
 Vented  Sold  Used on Lease

(If vented, submit ACO-18.)