

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,651-00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester
PHONE (316) 624-6253

PURCHASER Permian Corporation LEASE Hitch "G"

ADDRESS 2000 South Post Oak Road WELL NO. 10

Houston, Texas 77001 WELL LOCATION

DRILLING Contractor Gabbert-Jones, Inc. 1200 Ft. from North Line and

CONTRACTOR ADDRESS 830 Sutton Place 1800 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 33S RGE 34W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			
		3	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 6295 PBD 6241

SPUD DATE 8/30/82 DATE COMPLETED 9/12/82

ELEV: GR 2851 DF 2892 KB 2893

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1639 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division (Name) Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 19 82.

ELIZABETH J. HOOPER
Notary Public, Kansas
My Comm. Expires 7-26-83

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

83-0092

OPERATOR Anadarko Production Co. LEASE Hitch "G" No 10 SEC. 3 TWP. 33S RGE. 34E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	416'	Schlumberger ran Dual Induction and Compensated Neutron/Formation Density Logs	
Sand-Redbed	416'	836'		
Sand-Redbed-Anhy	836'	1278'		
Redbed-Anhy	1278'	1639'		
Anhy-Lime-Shale	1639'	1763'		
Lime-Shale	1763'	6295'		
TD	6295'			
No DSTs were run.				

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	24	1639	Poz Common	575 200	4% Gel, 2% CaCl
Production	7-7/8"	4-1/2"	10.5	6270	Litewate SS Pozmix	125 200	.75% TIC .5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	6163-76

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	6175	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1300 gal 7-1/2% MCA	6163-76
Frac w/35,000 gal Versa-gel + 5000# 100 mesh and 32,500# 20/40 sand	
Date of first production: 10/24/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
	Gravity 41.3
RATE OF PRODUCTION PER 24 HOURS	Gas
Oil 54 bbls.	61 MCFD
	Water % 78 bbls.
	Gas-oil ratio 1130 CPPD
Disposition of gas (vented, used on lease or sold) To be sold	Perforations 6163-76

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Co. LEASE Hitch "G" No 10 SEC. 3 TWP. 33S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	416'	Schlumberger ran Dual Induction and Compensated Neutron/Formation Density Logs	
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No DSTs were run.

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	6175				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidize w/1300 gal 7-1/2% MCA	6163-76
Frac w/35,000 gal Versa-gel + 5000# 100 mesh and 32,500# 20/40 sand	
Date of first production 10/24/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 41.3	
RATE OF PRODUCTION PER 24 HOURS	Oil 53 bbls. Gas 61 MCF Water % 78 Gas-oil ratio 1130 CFPB
Disposition of gas (vented, used on lease or sold) To be sold	Perforations 6163-76