

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Frank Mize

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/13/01 5/25/01 5/26/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21845-0000
County: Seward
SW SE NW Sec. 33 Twp. 34 S. R. 31 East West
2310' FNL feet from S / (N) (circle one) Line of Section
1650' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Long Well #: C #1

Field Name: Blue Bell
Producing Formation: Mississippian - D & A
Elevation: Ground: 2709 Kelly Bushing: 2714

Total Depth: 6276' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 36 JES 24#
8 5/8" @ 1557' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Pick up 9.2.03
(Data must be collected from the Reserve Pit)

Chloride content 2,400 ppm Fluid volume 2,000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: President Date: 9/6/01

Subscribed and sworn to before me this 6th day of September

192001
Notary Public: Melinda S. Wooten
My Appt. Exp. 3-12-04

Date Commission Expires: 3-12-04 (Melinda S. Wooten)

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: American Energies Corporation Lease Name: Long Well #: C #1
 Sec. 33 Twp. 34S S. R. 31W East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time to open and closed flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
See Attachment
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction
 Compensated Neutron Density**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1,577'	65/35 poz	600 sx	3%CC 1/4# Floreal
					Class Amsc	150 sx	3%CC, 2% gel 1/4# Floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Long "C" #1

ORIGINAL

LOCATION: SW SE NW
 Sec. 33-T34S-R31W

SURFACE CASING: 1557' 8 5/8" 24# 36 Jts sec
 @ 1567'

PRODUCTION CASING:

COUNTY: Seward
GEOLOGIST: Doug Davis
CONTRACTOR: Val Energy, Inc.
RIG PHONE: 772-0848
PUSHER: Skip Smith
 620-793-0323
 Rig # 580-651-4015

G.L.: 2709 **K.B.:** 2714

SPUD DATE: 5/13/01

COMPLETION DATE:

REFERENCE WELLS

- #1 E/2 SW NE Section 33-T34S-R31W
- #2 NW NW Section 33-T34S-R31W
- #3 SW SW Section 33-T34S-R31W
- #4 SE SE SE Section 33-T34S-R31W

FORMATION:	SAMPLE LOG:	COMPARISON:				ELECTRIC LOG TOPS:	
		#1	#2	#3	#4		
Heebner	4399 -1685	+4	+12	-10	+7	4395	-1621
Toronto	4428 -1714	+7	+12	-9	+15	4420	-1706
Lansing	4450 -1836	+8	+18	-12	+10	4548	-1834
Drum	4908 -2194	-6	+13	-3	flac	4901	-2187
Swope	5047 -2333	+4	+36	+8	+17	5050	-2336
Marmaron	5260 -2646	-12	-8	-5	-6	5250	-2536
Novinger	5336 -2622	-1	-2	+13	-1	5336	-2622
Ft. Scott	5420 -2706	-1	+1	+10	-1	5415	-2701
Cherokee	5460 -2746	-7	+5	-15	+1	5456	-2742
Inola	5616 -2902	-1	+4	+18	+1		
Morrow	5793 -3083	+1	+7	+23	+4	5796	-3082
Chesteran	5937 -3223	+11	+16	+23	+16	5934	-3220
Chesteran Sd.	6169 -3455	+8	+2	+47	+4	6170	-3456

5/13/01 MI - Val Energy Rig #1 5/12/01
 5/14/01 Drilling @ 1300'. Spud 5/13/01 @ 7:00 a.m. Drilling 12 1/4" surface hole.
 5/15/01 Drilling @ 1577'. Drilling plug in cement. Ran 36 jts new 24# 8 5/8" called at 1557', set @ 1567' with 600 sx 65/35 poz, 3% cc, 1/4# floreal, 150 sx Class A, 3% cc, 2% gel, 1/4# floreal. Cement did circulate. Plug down at 8:00 p.m. 5/14/01.
 5/16/01 Drilling @ 2650'.
 5/17/01 Drilling @ 3550'.
 5/18/01 Drilling @ 4195'.
 5/19/01 Tripping in hole after DST 1, Results DST 1 4425-45(Toronto)
 Times 30-60-45-90, 1st op scg blw OBB 7", 2nd op stg blw,
 Rec 1495' GIP, 90' Total Fluid, breakdown
 60' GOCMW (25% G, 25% O, 30% W, 20% M,)
 30' GOCWM (25% G, 25% O, 10% W, 40% M) IFP 25-34, ISIP 1231,
 FFP 38-56, FSIP 1214, IH 2194, FH 2056, BHT 111
 5/20/01 Drilling @ 4922'
 5/21/01 Circulating @ 5356'
 5/22/01 Drilling @ 5700' at 7:00 a.m. Circulated for samples @ 5632 - no show.

LONG "C" #1
Drilling Report
Page - Two

5/23/01 Tripping out of hole @ 6000' for DST #2: 5942-6000' Mississippi/Chesteran.
5/24/01 Circulating @ 6186'. Preparing for DST #3: 6145-6186'. Results of DST #2:
5942-6000', Times: 30-60-45-90. 1st opening: Strong blow off bottom of bucket
in 3", NGTS, 2nd opening: Strong blow - GTS in 8", Gauged 4.5 MCF
throughout. Recovered 50' DM, IFP: 30-40, ISIP: 1892, FFP: 59-30, FSIP:
1916, IHP: 2083, FHP: 2054, BHT: 131, SIP built up straight brokeover.
5/25/01 Tripping out for logs RTD 6276' Results DST #3 6145-6168 (Chesteran Sd)
Times 30-60-45-90, 1st op wk blw bldg to 4 1/2", 2nd op St blw off 30sec.
NGTS, Rec 952' GIP, 40' DM, IFP 30-31, ISIP 1001, FFP 22-47, FSIP 1224,
IH 3046, FH 2967, BHT 140. Very tight zone with pressure still building. Looks
like a dryhole but we will look at logs to make sure nothing was missed during the
drilling. Decision was made to plug this well.
Plugging information as follows:
100 sx @ 3400'
50 sx @ 1590'
40 sx @ 700'
10 sx @ 40'
15 sx in Rathole
Total of 215 sx 60/40 Poz, 6% gel. Plugging completed at 5:15 a.m. 5/26/01.



ORIGINAL ~~ORIGINAL~~

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			200000	Invoice	Invoice Date	Order	Order Date
AMERICAN ENERGIES CORP. 155 N. Market, Suite 710 Wichita, KS 67202				105083	5/29/01	3480	5/26/01
Service Description							
Cement							
				Lease		Well	
				Prime Well LONG		C-1	
AFE	CustomerRep	Treater	Well Type	Purchase Order		Terms	
	Shane Downs	D. Scott	New Well			Net 30	
ID.	Description	UOM	Quantity	Unit Price	Price		
D202	60/40 POZ	SK	215	\$8.25	\$1,773.75		
C321	CEMENT GEL	LB	740	\$0.25	\$185.00		
E107	CEMENT SERVICE CHARGE	SK	215	\$1.50	\$322.50		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	925	\$1.25	\$1,156.25		
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00		

Sub Total: \$4,387.50

Discount: \$877.58

Discount Sub Total: \$3,509.92

Tax Rate: 5.90%
 (1) Taxable Item

Taxes: \$0.00

Total: \$3,509.92

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SEP 13 2001

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

03480



INVOICE NO.	Subject to Correction		
Date: 5-28-01	Lease: Blue Bell	Well #: C-1	Legal: 33-345-31w
Customer ID	County: Jeward	State: KS	Station: Pratt KS
American Energies Corp	Depth	Formation	Shoe Joint: w/a
	Casing: 8 5/8	Casing Depth: 1000	TD: 6276
	Job Type: PTA Newwell	Customer Representative: Shane Downs	Treater: D Scott

CHARGE

AFE Number	PO Number	Materials Received by: X Shane Down By D. Scott
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	215 sks	60/40.poz Cmt				
C321	740 lbs	Cmt Gel				
E107	215 sks	Cmt Serv Charge				
E100	1ca	UNITS /way	MILES 100			
E104	925tm	TONS /way	MILES 100			
R400	1ca	EA. PTA	PUMP CHARGE			
Discounted Amount = 3509.92						
Plus Tax						

TREATMENT REPORT

03256



Customer ID		Date	
Customer <i>American Energies</i>		<i>5-28-01</i>	
Lease <i>Blue Bell</i>		Lease No.	Well # <i>C-1</i>

Field Order # <i>03480</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>7600</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>PTA New Well</i>	Formation			Legal Description <i>33-345-31w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>4 1/2</i>	Shot/Ft <i>D.P.</i>		Acid <i>215 sks 60/40 po2</i>	RATE	PRESS <i>1300</i>	ISIP	
Depth <i>7600</i>	Depth <i>3400</i>	From	To	Fire Pad <i>1.57 #3 13.3 ppg</i>	Max		5 Min.	
Volume	Volume <i>35 mud</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Shane Downs</i>	Station Manager <i>D Austry</i>	Treater <i>D Scott</i>			
Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>38</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>On loc^u/Trks Safety mtg</i>
					<i>Swap out Trks 2 hrs</i>
<i>0230</i>		<i>300</i>	<i>18</i>	<i>4</i>	<i>D.P. @ 3400' H2O Spacer 1st Plug</i>
<i>0235</i>		<i>300</i>	<i>28</i>	<i>4</i>	<i>Mix Pump 100 sks Cmt @ 13.3 ppg</i>
<i>0244</i>		<i>300</i>	<i>6</i>	<i>4</i>	<i>H2O Spacer</i>
<i>0246</i>		<i>300</i>	<i>35</i>	<i>4</i>	<i>Balance & Disp Cmt w/ mud</i>
<i>0345</i>		<i>200</i>	<i>10</i>	<i>4</i>	<i>D.P. @ 1590' H2O Spacer 2nd Plug</i>
<i>0348</i>		<i>200</i>	<i>14</i>	<i>4</i>	<i>Mix Pump 50 sks Cmt @ 13.3 ppg</i>
<i>0351</i>		<i>200</i>	<i>5</i>	<i>4</i>	<i>H2O Spacer</i>
<i>0355</i>		<i>200</i>	<i>13</i>	<i>4</i>	<i>Balance & Disp Cmt</i>
<i>0430</i>		<i>100</i>	<i>10</i>	<i>4</i>	<i>D.P. @ 700' H2O Spacer 3rd Plug</i>
<i>0435</i>		<i>100</i>	<i>11</i>	<i>4</i>	<i>Mix Pump 40 sks Cmt @ 13.3 ppg</i>
<i>0438</i>		<i>100</i>	<i>5</i>	<i>4</i>	<i>H2O Spacer</i>
<i>0439</i>		<i>100</i>	<i>3.4</i>	<i>4</i>	<i>Balance & Disp Cmt</i>
<i>0515</i>			<i>2.7</i>	<i>2</i>	<i>10 sks @ 40' @ 13.3 ppg 4th Plug</i>
<i>0545</i>			<i>4.0</i>	<i>2</i>	<i>15 sks Rat hole @ 13.3 ppg 5th Plug</i>
					<i>Pumped Total 215 sks</i>
					<i>60/40 po2 6% Gel</i>
					<i>1.57 #3 13.3 ppg</i>
					<i>Job Complete Thank you</i>
					<i>Scotty</i>

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

* INVOICE *

Invoice Number: 084199

Invoice Date: 05/14/01

RECEIVED
 SEP 13 2001
 KCC WICHITA

Sold American Energies Corp.
 To: 155 N. Market #710
 Wichita, KS
 67202

Cust I.D.....: Am Eng
 P.O. Number...: Long C-1
 P.O. Date.....: 05/14/01

Due Date.: 06/13/01
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.8500	1177.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	25.00	SKS	30.0000	750.00	E
ALW	600.00	SKS	7.3500	4410.00	E
FloSeal	150.00	LBS	1.4000	210.00	E
Handling	809.00	SKS	1.1000	889.90	E
Mileage (50)	50.00	MILE	32.3600	1618.00	E
809 sks @\$.04 per sk per mi					
Surface	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	14.00	MILE	3.0000	42.00	E
TRP	1.00	EACH	100.0000	100.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1100.74
 ONLY if paid within 30 days from Invoice Date

Subtotal:	11007.40
Tax.....:	0.00
Payments:	0.00
Total....:	11007.40

ORIGINAL

ALLIED CEMENTING CO., INC. 7520

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.D. Lodge

DATE <u>5-14-01</u>	SEC. <u>33</u>	TWP. <u>34S</u>	RANGE <u>31W</u>	CALLED OUT <u>8:30 AM.</u>	ON LOCATION <u>1:45 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Long</u>		WELL # <u>C-1</u>		LOCATION <u>LIBERAL, 6-way Corner 1/2</u>		COUNTY <u>SEWARD</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>to Cemetery 1N-1E-12S W/S</u>			

CONTRACTOR Val Energy
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 1577'
 CASING SIZE 8 5/8 DEPTH 1567'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 900 MINIMUM 150
 MEAS. LINE _____ SHOE JOINT 42.68
 CEMENT LEFT IN CSG. 42.68
 PERFS. _____
 DISPLACEMENT 97 1/4

OWNER AMERICAN ENERGIES
 CEMENT
 AMOUNT ORDERED 600 SK 65:35:16 + 3% cc + 1/4" FLO-seal
150 SK Class A 39% cc + 29% Gcl
 COMMON A 150 @ 7.85 1177.50
 POZMIX _____ @ _____
 GEL 3 @ 10.00 30.00
 CHLORIDE 25 @ 30.00 750.00
 ALW 600 @ 7.35 4410.00
 FLO-SEAL 150# @ 1.40 210.00
 _____ @ _____
 _____ @ _____
 HANDLING 809 @ 1.10 889.90
 MILEAGE 809 x 50 .04 1618.00

EQUIPMENT
 PUMP TRUCK CEMENTER Shane Winsor
 # 352 HELPER David Felio
 BULK TRUCK
 # 363-290 DRIVER Jason Trett
 BULK TRUCK
 # 353-250 DRIVER Steve Davis

RECEIVED TOTAL 9085.40
 1 SEP 13 2001
 KCC WICHITA SERVICE

REMARKS:
On location Rig up - Get Pipe on bottom +
Break circ. Run 8 bbl H2O spacer start
Lead cement 211 bbl slurry switch to 35 bbl
Tail slurry shutdown Release Plug start
Displ. Lead plug at 7:55 97 1/4 bbl out
at 87 bbl Displ. out circ. cement to surface
(28 sk) Release PST Insert held 1/2 bbl
Bleed back - Rig down -

DEPTH OF JOB 1567'
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 14 @ 3.00 42.00
 PLUG TIP 8 3/8" @ 100.00 100.00
 _____ @ _____
 _____ @ _____
 TOTAL 1272.00

CHARGE TO: AMERICAN ENERGIES
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
 1- 8 5/8 Guide shoe @ 215.00 215.00
 1- AFU INSERT @ 325.00 325.00
 2- Cent @ 55.00 110.00
 _____ @ _____
 _____ @ _____
 TOTAL 650.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 11007.40
 DISCOUNT 1100.74 IF PAID IN 30 DAYS
9906.66
Jeremy Stuckey
 PRINTED NAME

SIGNATURE [Signature]